

April 28, 2023

Alberta Utilities Commission Eau Claire Tower 1400, 600 Third Avenue S.W. Calgary, Alberta T2P 0G5

Dear Mr. Tiberi:

RE: ATCO Group Inter-Affiliate Code of Conduct

ATCO Pipelines' Compliance Report for the 2022 Reporting Period

Attached please find the 2022 Affiliate Compliance Report for ATCO Pipelines. Please be advised that I was the Compliance Officer for the 2022 reporting period. The Compliance Officer for the 2023 reporting period will be Nadine Berge Cumming, Vice President, Compliance.

Please direct any questions or concerns relating to the 2022 reporting period to me at (780) 919-4951.

Sincerely,

Original Signed

Corinne M. Severson, Vice President, Regulatory, Electricity

Attachments

ATCO GROUP INTER-AFFILIATE CODE OF CONDUCT ATCO PIPELINES COMPLIANCE REPORT for the 2022 Reporting Period

1.0 INTRODUCTION

The ATCO Group Inter-Affiliate Code of Conduct (the "Code") requires the Compliance Officer for each Utility to conduct an annual review of compliance with the Compliance Plan (the "Plan") and to prepare an annual Compliance Report (the "Report"). The Report will be filed with the Alberta Utilities Commission (the "AUC" or "Commission") within 120 days of the fiscal year end of the Utility. The ATCO Pipelines Compliance Report is for the fiscal year from January 1, 2022 to December 31, 2022.

ATCO Pipelines provided Utility Service to some Affiliates and these services were subject to AUC-regulated rates, terms and conditions. Information on these transactions is not required to be reported in the Compliance Report under the Code's requirements.

2.0 ATCO PIPELINES COMPLIANCE REPORT

(a) Compliance Plan

The Compliance Plan in effect during the Reporting Period is provided in Appendix 1.

(b) Corporate Organization Chart

A corporate organization chart indicating ownership percentages and the relationships within the ATCO Group of Companies is provided in Appendix 2. The organization chart is limited to the corporate organizations relating to the inter-affiliate interactions of ATCO Electric, ATCO Gas and ATCO Pipelines during the Reporting Period, as at the end of the Reporting Period.

(c) List of Affiliates

A listing of Affiliates corresponding to the aforementioned organization chart is provided in Appendix 3. The information includes the business address, list of officers and directors and description of the business activities, as at December 31, 2022.

(d) List of Services Agreements

A list of details on each of ATCO Pipelines' transactions are contained in Appendix 4 (Summary of Major Transactions) and Appendix 5 (Summary of Non-Major Transactions).

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(e) Assessment of Compliance with the Code

ATCO Pipelines has complied with the ATCO Group Inter-Affiliate Code of Conduct during the 2022 reporting period.

The directors, officers, employees, consultants, contractors, agents and Affiliates of ATCO Pipelines were informed of the Code's content and their associated responsibilities. ATCO Pipelines is committed to transparency about Affiliate transactions and compliance with the Code and will continue to report all instances of non-compliance with the Code in its Quarterly Exception Reports and Annual Reports that are filed with the AUC.

ATCO Pipelines continues to operate in compliance with all provisions of the Code and is committed to the form, spirit, and intent of the Code.

(f) Assessment of Compliance Plan Effectiveness

The Compliance Plan contains measures that describe specific actions and procedures the Utility will take to ensure its Affiliate business transactions are conducted in accordance with all aspects of the Code. As such, various processes were reviewed during the 2022 reporting period, and, where applicable, improvements will be implemented in the processes, as described below.

In the annual review of information systems, it was identified that there was one individual who had incorrect access to ATCO Pipelines' systems containing confidential information. Once this was identified, access was immediately removed. As a result, an additional review was done to determine whether this individual had accessed the system and it was confirmed that this individual had not accessed the system during 2022. ATCO Pipelines is assessing current processes and procedures for information systems separation to determine improvements required to be implemented to strengthen internal controls.

All requirements for ensuring ATCO Pipelines' compliance with the Plan were met during 2022. ATCO Pipelines has made improvements to strengthen compliance-related processes and will continue to pursue additional improvement opportunities. However, ATCO Pipelines recognizes that the existing Compliance Plan measures may not adequately prevent a non-compliance from occurring. Therefore, ATCO Pipelines is currently reviewing its Compliance Plan and expects to file an application with the Commission to amend its Compliance Plan prior to the conclusion of the 2023 reporting period.

(g) Comprehensive Description of any Material Non-Compliance with the Code

ATCO Pipelines did not have any material non-compliance with the Code during the 2022 Reporting Period.

(h) Summary of Disputes, Complaints, and Inquiry Activity

No disputes or complaints were received by the Compliance Officer related to compliance with the Code.

On an ongoing basis, verbal and written (electronic mail) inquiries are received internally and Code clarifications are provided. On behalf of the Compliance Officer, dedicated ATCO compliance resources maintain records for all inquiries and documents the investigation and resolution according

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to the requirements contained in Section 8.2.2 (Disposition) of the Plan. To that end, all inquiries were responded to and appropriately resolved.

(i) List of All Major Transactions between ATCO Pipelines and Affiliates

Several Major Transactions relating to the provision of services between ATCO Pipelines and its Affiliates (other than Utility services) with an aggregate value of \$500,000 or more occurred in 2022. These transactions are provided in Appendix 4.

(j) Affiliated Party Transaction Summary

A summary overview of the non-major transactions provided between ATCO Pipelines and its Affiliates is provided in Appendix 5. It contains a general description of the transactions and services, the parties involved and the aggregate value for each transaction.

(k) Summary Description for Occasional Service provided by the Utility to/from an Affiliate

A summary description with the aggregate value for each Occasional Service between ATCO Pipelines and its Affiliates is provided in Appendix 6.

(l) Summary List of any Exemptions to the Code including Emergency Services

A summary description with an aggregate value for each Emergency Service between ATCO Pipelines and its Affiliates in 2022 is provided in Appendix 7.

(m) List of all Employee Transfers, Temporary Transfers and Secondments between a Utility and Affiliates

ATCO Pipelines transferred and seconded several employees to or from an Affiliate during the Reporting Period in 2022 as permitted in Code Section 3.3.2. Details of these transfers and secondments are provided in Appendix 8.

(n) Certificates Attesting to Completeness of the Compliance Report and Compliance with the Code

Two officer's certificates are provided at the end of the report. The certificates attest to the completeness of the 2022 Compliance Report and ATCO Pipelines' compliance with the Code in 2022. The certificates are signed by the Compliance Officer and President of ATCO Pipelines.

As a precursor to these certificates and as an additional measure implemented, The Management Team of ATCO Pipelines engaged in its day-to-day operations also provided certificates attesting to compliance with the Code to the Compliance Officer and the President of ATCO Pipelines prior to their attestations.

3.0 CONCLUSION

ATCO Pipelines believes it has fully complied with and operated within the provisions, spirit, and intent of the ATCO Group Inter-Affiliate Code of Conduct.

ATCO Pipelines' 2022 Compliance Report will be posted on the ATCO website.

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ATCO PIPELINES INTER-AFFILIATE CODE OF CONDUCT

COMPLIANCE PLAN

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1 PURPOSE AND OBJECTIVES OF THE COMPLIANCE PLAN

The purpose of this Plan is to detail the measures, policies, procedures and monitoring mechanisms that ATCO Pipelines will employ to ensure its full compliance with the provisions of the Code by ATCO Pipelines, its directors, officers, employees, consultants, contractors and agents, and by Affiliates of ATCO Pipelines with respect to the interactions of the Affiliates with ATCO Pipelines.

This Compliance Plan describes certain obligations and responsibilities of specified ATCO Pipelines management personnel. Notwithstanding this, and without otherwise reducing or eliminating the obligation and responsibility of the specified ATCO Pipelines management personnel to ensure any specific requirements of this Compliance Plan are satisfied, it is understood that all or a portion of the tasks described in this Compliance Plan may be delegated by the specified ATCO Pipelines management personnel to other ATCO Pipelines personnel.

Questions or comments concerning the Compliance Plan should be directed to the ATCO Pipelines Compliance Officer:

Ed L. Jansen

Phone: (403) 245-7467 Fax: (403) 245-7844

Email: ed.jansen@atcopipelines.com

Copies of the Code and this Compliance Plan are available at www.atcopipelines.com. The numbering used in this Compliance Plan is consistent with the numbering used in the Code.

2 GENERAL PROVISIONS

2.1 Definitions

In this Compliance Plan, the following capitalized words and phrases shall have the following meanings:

- (a) "ABCA" means the Business Corporations Act, R.S.A.2000 c. B-9.
- (b) "Affiliate" means with respect to ATCO Pipelines:
 - (i) an "affiliate" as defined in the ABCA or CBCA;
 - (ii) a unit or division within ATCO Pipelines or any Body Corporate referred to in clause (b) (i) above;
 - (iii) a partnership, joint venture, or Person in which ATCO Pipelines or any Body Corporate referred to in clause (b) (i) above has a controlling interest or that is otherwise subject to the control of ATCO Pipelines or such Body Corporate;

- (iv) any partnership, joint venture, or Person deemed by the AUC to be an Affiliate of ATCO Pipelines for the purposes of the Code; and
- (v) an agent or other Person acting on behalf of any Body Corporate, operating division, partnership, joint venture or Person referred to in clauses (b) (i) to (iv) above.
- (c) "Affiliated Party Transactions Summary" unless otherwise directed by the AUC, means in respect of any period of time, a summary overview of each type of business transaction or service, other than Major Transactions or Utility Services, performed by an Affiliate for ATCO Pipelines or by ATCO Pipelines for an Affiliate, which summary shall contain a general description of the transactions and services, the parties involved and the approximate aggregate value of each type of transaction or service during the said period.
- (d) "ATCO" means ATCO Ltd.
- (e) "ATCO Affiliates" means any entity to which the Code applies pursuant to Section 2.3 of the Code.
- (f) "AUC" means the Alberta Utilities Commission.
- (g) "Body Corporate" means a "body corporate" as defined in the ABCA or CBCA.
- (h) "CBCA" means the Canada Business Corporations Act.
- (i) "Code" means the ATCO Group Inter-Affiliate Code of Conduct.
- (j) "Common Director" means a member of the Board of Directors of ATCO Pipelines who is also a member of the Board of Directors of an Affiliate of ATCO Pipelines.
- (k) "Common Officer" means an officer of ATCO Pipelines who is also an officer of a Non-Utility Affiliate of ATCO Pipelines.
- (l) "Compliance Officer" shall have the meaning ascribed thereto in Section 7.3 of the Code.
- (m) "Compliance Plan" shall mean the document to be prepared and updated by ATCO Pipelines pursuant to Section 7.5 of the Code.
- (n) "Compliance Plan Committee" (CPC) shall mean a committee which shall meet at least quarterly, comprised of at least the following:
 - President, ATCO Pipelines
 - Controller, ATCO Pipelines
 - Manager, Human Resources, ATCO Pipelines
 - Manager, Affiliate Compliance
 - Compliance Officer, ATCO Pipelines

- (o) "Compliance Report" shall have the meaning ascribed thereto in Section 7.6 of the Code. Quarterly, ATCO Pipelines will provide an exception report only if there is a matter that ought to be brought to the attention of the AUC.
- (p) "Compliance Training Material" means the material developed by the Compliance Officer prior to the end of each calendar year which will be used to ensure that all directors, officers, employees, consultants, contractors and agents of ATCO Pipelines are familiar with the provisions of the Code, and this Plan. At a minimum, the material will include instructions on:
 - impartial application of the ATCO Pipelines tariff
 - equal access to Utility Services
 - avoiding undue influence of customers with respect to Affiliates
 - ensuring Affiliate compliance with the Code
 - appropriate use of the ATCO Pipelines name, logo, or other distinguishing characteristics
 - confidentiality of Utility information
 - treatment of Confidential Information related to customers
 - process for forwarding disputes, complaints or inquiries to the Compliance Officer
- (q) "Confidential Information" means any information relating to a specific customer or potential customer of ATCO Pipelines, which information ATCO Pipelines has obtained or compiled in the process of providing current or prospective Utility Services and which is not otherwise available to the public.
- (r) "Cost Recovery Basis" with respect to:
 - (i) the use by one Affiliate of another Affiliate's personnel, means the fully burdened costs of such personnel for the time period they are used by the Affiliate, including salary, benefits, vacation, materials, disbursements and all applicable overheads;
 - (ii) the use by one Affiliate of another Affiliate's equipment, means an allocated share of capital and operating costs appropriate for the time period utilized by the Affiliate;
 - (iii) the use by ATCO Pipelines of an Affiliate's services means the complete costs of providing the service, determined in a manner acceptable to ATCO Pipelines, acting prudently;
 - (iv) the use by an Affiliate of ATCO Pipelines' services, means the complete costs of providing the service, determined in a manner acceptable to ATCO Pipelines, acting prudently; and
 - (v) the transfer of equipment, plant inventory, spare parts or similar assets between Utilities, means the net book value of the transferred assets.

- (s) **"Fair Market Value"** means the price reached in an open and unrestricted market between informed and prudent parties, acting at arms length and under no compulsion to act.
- (t) **"For Profit Affiliate Service"** means any service, provided on a for-profit basis:
 - (i) by ATCO Pipelines to a Non-Utility Affiliate, other than a Utility Service; or
 - (ii) by a Non-Utility Affiliate to ATCO Pipelines.
- (u) "Information Services" means any computer systems, computer services, databases, electronic storage services or electronic communication media utilized by ATCO Pipelines relating to ATCO Pipelines customers or ATCO Pipelines operations.
- (v) "Major Transaction" means a transaction or series of related transactions within a calendar year between ATCO Pipelines and an Affiliate relating to the sale or purchase of an asset(s) or to the provision of a service or a similar group of services, other than Utility Services, which has an aggregate value within that calendar year of \$500,000 or more.
- (w) "Non-Utility Affiliate" means an Affiliate that is not a Utility.
- (x) "Occasional Services" shall have the meaning ascribed thereto in Section 3.3.6 of the Code.
- (y) "Operational Efficiencies" means the use of common facilities (such as shared warehousing or field offices), combined purchasing power or the use of other cost saving procedures, individual assets or groups of assets used in Utility operations (such as equipment, plant inventory, spare parts or similar assets).
- (z) "Person" means a "person" as defined in the ABCA or CBCA.
- (aa) "Services Agreement" means an agreement entered into between ATCO Pipelines and one or more Affiliates for the provision of Shared Services or For Profit Affiliate Services and shall provide for the following matters as appropriate in the circumstances:
 - (i) the type, quantity and quality of service;
 - (ii) pricing, allocation or cost recovery provisions;
 - (iii) confidentiality arrangements;
 - (iv) the apportionment of risk;
 - (v) dispute resolution provisions; and
 - (vi) a representation by ATCO Pipelines and each Affiliate party to the agreement that the agreement complies with the Code.

- (bb) "Shared Service" means any service, other than a Utility Service or a For Profit Affiliate Service, provided on a Cost Recovery Basis by ATCO Pipelines to an Affiliate or by an Affiliate to ATCO Pipelines.
- (cc) **"Subsidiary"** shall have the meaning ascribed thereto in Section 2 (4) of the ABCA.
- (dd) "Utility" means any Body Corporate or any unit or division thereof, that provides a Utility Service and falls within the definition of:
 - (i) "electric utility" under the *Electric Utilities Act*, S.A. 2003, c. E-5.1;
 - (ii) "gas utility" under the Gas Utilities Act, R.S.A. 2000, c. G-5; or
 - (iii) "public utility" under the *Public Utilities Board Act*, R.S.A. 2000, c. P-45.
- (ee) "Utility Service" means a service, the terms and conditions of which are regulated by the AUC, and includes services for which an individual rate, joint rate, toll, fare, charge or schedule of them, have been approved by the AUC.

2.2 Interpretation

Headings are for convenience only and shall not affect the interpretation of this Plan. Words importing the singular include the plural and vice versa. A reference to a statute, document or a provision of a document includes an amendment or supplement to, or a replacement of, that statute, document or that provision of that document.

2.3 To Whom this Plan Applies

All directors, officers, employees, consultants, contractors and agents of ATCO Pipelines are obligated to comply with this Plan and all directors, officers, employees, consultants, contractors and agents of Affiliates of ATCO Pipelines are obligated to comply with this Plan to the extent they interact with ATCO Pipelines.

2.4 Coming into Force

This Plan comes into force on approval by the AUC.

2.5 Amendments to this Plan

This Plan may be reviewed and amended from time to time by the AUC on its own initiative, or pursuant to a request by any party to whom this Plan applies or by an interested party.

2.6 Retained for Numbering Consistency

2.7 Authority of the AUC

Upon approval of this Plan by the AUC, such approval does not detract from, reduce or modify in any way, the powers of the AUC to deny, vary, approve with conditions, or overturn, the terms of any transaction or arrangement between ATCO Pipelines and one or more Affiliates that may be done in compliance with this Plan. Compliance with this Plan does not eliminate the requirement for specific AUC approvals or filings where required by statute or by AUC decisions, orders or directions.

3 GOVERNANCE AND SEPARATION OF UTILITY BUSINESSES

3.1 Governance

3.1.1 Separate Operations

Policy: ATCO Pipelines business and affairs will be managed separately from the business and affairs of its Non-Utility Affiliates, except as required to fulfill corporate governance, policy, and strategic direction responsibilities of Canadian Utilities and ATCO.

- 1. The Compliance Officer will maintain an up-to-date list of the Common Directors and Common Officers of ATCO Pipelines (the "List of Directors and Officers").
- On an annual basis, the Compliance Officer will provide Compliance Training 2. Material to the Common Directors and Common Officers of ATCO Pipelines. Within 90 days of the end of each calendar year, the Compliance Officer will seek and obtain written acknowledgement from all individuals identified as the Common Officers (excluding directors and officers who are involved in day-today management of ATCO Pipelines and who sign the Officers Certificate under Section 3.1.5) that they have received the Compliance Training Material, that they are familiar with the requirements of the Code and the Plan, and that their role in managing the business and affairs of ATCO Pipelines have been limited to providing corporate governance, policy, and strategic direction (the "Common Officers' Code Acknowledgement"). This acknowledgement will also confirm that the individuals identified as the Common Officers are familiar with the provisions of the Code (including Section 3.1.5) and the Plan, and have acted in a manner which preserves the form, and the spirit and intent of the Code, and this Plan.
- 3. On an annual basis the Board of Directors of ATCO Pipelines will pass the Directors' Resolution contained in Schedule "C" to this Plan.
- 4. The CPC will review the acknowledgements and resolution prior to filing the annual Compliance Report. The minutes of the CPC's meeting at which the acknowledgements and resolutions are reviewed will reflect the results of the review.

5. If any instances of non-compliance with this policy are identified by the CPC, they will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.1.2 Retained for Numbering Consistency

3.1.3 Separate Management

Policy: ATCO Pipelines will have a separate management team and separate officers from its Non-Utility Affiliates, but may share management team members or officers with other Affiliated Utilities.

Compliance Measures

- 1. Prior to amending the membership of the ATCO Pipelines management team, or changing ATCO Pipelines' officers with any person who may be perceived as having participated in the management of any Affiliate, the President will provide a notice verbally or in writing to the Compliance Officer. The Compliance Officer will document verbal notices. If the Compliance Officer does not identify a concern with adherence to this policy within five working days of receiving the notice, the President may proceed with the change. If the Compliance Officer does identify a potential concern with adherence to this policy, he will advise the President within five working days, and initiate an inquiry under the Code (Section 8 of this Plan).
- 2. The Compliance Officer will maintain an up-to-date list of ATCO Pipelines management team members and officers, (the "ATCO Pipelines Management Team and Officers' List").
- 3. At each meeting of the CPC, the "ATCO Pipelines Management Team and Officers' List" will be compared to the current management team members and officers of ATCO Pipelines' Non-Utility Affiliates, and the minutes of the meeting will reflect the outcome of this comparison.
- 4. Any conflicts with this policy identified as a result of this review will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.1.4 Retained for Numbering Consistency

3.1.5 Guiding Principle

Policy: No individual shall act both as a director, officer, or member of a management team of ATCO Pipelines and as a director, officer or member of a management team of an Affiliate of ATCO Pipelines unless the individual is able to carry out his/her responsibilities in a manner that preserves the form, and the spirit and intent, of the Code and this Plan.

Compliance Measures

- 1. The Compliance Officer will maintain an up-to-date listing of directors, officers, or members of the management team of ATCO Pipelines who act as directors, officers, or members of the management team of an Affiliate of ATCO Pipelines, (the "ATCO Pipelines Management Team List").
- 2. All such officers, or members of the management team of ATCO Pipelines who also act as officers, or members of the management team of an Affiliate of ATCO Pipelines will, on commencement of such dual responsibilities, provide a signed certificate to the Compliance Officer that stipulates that he/she is aware of the provisions of Section 3.1.5 of the Code, and that he/she will carry out his/her responsibilities in a manner which will preserve the form, and the spirit and intent of the Code, (the "Dual Responsibilities Certificate").
- 3. Within 60 days of the end of each calendar year, all such officers, or members of the management team of ATCO Pipelines who also act as officers, or members of the management team of an Affiliate will provide a signed certificate to the Compliance Officer that stipulates that he/she carried out his/her responsibilities in a manner which preserved the form, and the spirit and intent of the Code (the "Officer's Certificate").
- 4. On an annual basis, the Board of Directors of ATCO Pipelines will pass the Directors' Resolution contained in Schedule "C" to this Plan.
- 5. The Compliance Officer will maintain a record of the above certificates and resolutions. Any failure to provide a certificate or resolution, or the provision of a certificate or resolution which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2 Degree of Separation

3.2.1 Accounting Separation

Policy: ATCO Pipelines shall have separate financial records and books of accounts from all Affiliates.

- 1. The Controller will ensure the accounts and records of ATCO Pipelines are kept separate from the accounts and records of all Affiliates.
- 2. The Controller will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting to the accounting separation from all Affiliates and the maintenance of separate financial records and books of accounts, (the "Financial Records Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.

3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.2 Physical Separation

Policy: ATCO Pipelines shall be located in separate buildings, or shall otherwise be physically separated from all Non-Utility Affiliates through the use of appropriate security-controlled access.

Compliance Measures

- 1. In situations where ATCO Pipelines is located in the same building as a Non-Utility Affiliate, ATCO Pipelines will institute appropriate security-controlled access through the use of receptionists, keyed locks, or card-key access.
- 2. The Compliance Officer, ATCO Pipelines will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting to the physical separation of ATCO Pipelines from all Non-Utility Affiliates (the "Physical Separation Certificate"), within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.3 Separation of Information Services

Policy: Where ATCO Pipelines shares Information Services with an Affiliate all Confidential Information will be protected from unauthorized access by the Affiliate.

- 1. Prior to sharing Information Services with an Affiliate, owners of computer systems containing Confidential Information must provide approval in writing. On an annual basis the Compliance Officer will receive a list of users with approved access to computer systems containing Confidential Information (the "Shared Information System Access List").
- 2. The Compliance Officer will annually review the Shared Information Systems Access List for all Information Services shared with any Affiliate. The Compliance Officer will annually review with the owners of systems containing Confidential Information, the list of Affiliates that have access to their system.

- 3. The Compliance Officer will annually review the data management and data access protocols and contractual provisions regarding the breach of any access protocols to ensure they are appropriate.
- 4. The Compliance Officer will provide a signed certificate in the form attached as Schedule "B" to this Plan, (the "Shared Access Compliance Certificate"), within 60 days of the end of each calendar year. The certificate attests that all Information Services shared with an Affiliate were reviewed and that all access by Affiliates to Information Services is in accordance with Section 3.2.3 of the Code
- 5. The Compliance Officer will maintain a record of the approvals and certificate. Any failure to provide the approvals or certificate as described in paragraph 1 and 3 above, or the provision of the approvals or certificate which do not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.4 Financial Transactions with Affiliates

Policy: Any loan, investment, or other financial support provided by ATCO Pipelines to a Non-Utility Affiliate is to be provided on terms no more favorable than what that Non-Utility Affiliate would be able to obtain as a stand-alone entity from the capital markets.

Compliance Measures

- 1. The Controller will review all loans, investments, or other financial support provided to a Non-Utility Affiliate to ensure compliance with Section 3.2.4 of the Code and Plan.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B" attesting that any loans, investments, or other financial support provided to a Non-Utility Affiliate have been provided on terms no more favourable than what the Non-Utility Affiliate would be able to obtain as a standalone entity (the "Financial Arrangements Certificate"). The certificate will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3 Resource Sharing

3.3.1 Sharing of Employees

Policy: ATCO Pipelines will share employees with Affiliates on a Cost Recovery Basis if conditions described in Section 3.3.1 of the Code are met.

Compliance Measures

- 1. ATCO Pipelines employees may not be shared with an Affiliate without the written permission of the appropriate Vice-President of ATCO Pipelines, (the "Shared Employee Permission Record"), who will provide the signed permission to the ATCO Pipelines Manager, Human Resources.
- 2. The ATCO Pipelines Manager, Human Resources will retain the written permission on file, and provide a quarterly report to the Compliance Officer on all instances of sharing ATCO Pipelines employees with Affiliates which have occurred, or continued during the reporting period, (the "Shared Employees Report"). The report will identify if the required Vice-President approval was in place before the sharing took place.
- 3. The CPC will review the "Shared Employees Report" on a quarterly basis. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the manner in which employees are shared with Affiliates.
- 4. Any recommendations by the CPC for changes to the manner in which employees are shared with Affiliates will be treated as an inquiry under the Code (see Section 8 of this Plan). Any instances of employees being shared with Affiliates without the signed permission of the appropriate Vice-President will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.2 Transferring of Employees

Policy: Where an employee is being transferred from ATCO Pipelines to an Affiliate, the appropriate Vice-President will identify whether or not the employee had access to Confidential Information, and if it is determined that the employee did have such access, the Vice-President will obtain the necessary confidentiality agreement prior to the transfer of the employee.

- 1. All employees who transfer from ATCO Pipelines to an Affiliate will sign a confidentiality agreement prior to the transfer. The employee's supervisor will obtain the necessary signed confidentiality agreement prior to the transfer of the employee and will provide the signed agreement to Human Resources.
- 2. Human Resources will retain the confidentiality agreement, and provide a quarterly report, (the "Transferred Employees Report"), to the Compliance Officer on all instances of ATCO Pipelines employees transferring to Affiliates which have occurred during the reporting period, indicating whether the required signed confidentiality agreement was in place before the transfer took place.

- 3. The CPC will review the "Transferred Employees Report" on a quarterly basis. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the manner in which employees are transferred to Affiliates.
- 4. Any recommendations by the CPC for changes to the manner in which employees transfer to Affiliates will be treated as an inquiry under the Code (see Section 8 of this Plan). Any instances of employees with access to Confidential Information being transferred to an Affiliate in the absence of a signed confidentiality agreement will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.3 Sharing of Assets

Policy: The plant, assets and equipment of ATCO Pipelines shall be separated in ownership and separated physically from the plant, assets and equipment of other Non-Utility Affiliates. Utility Affiliates may share ownership and may physically share office space, equipment, rights-of-way and other assets on a Cost Recovery Basis.

Compliance Measures

- 1. The Controller will maintain an inventory of all plant, assets and equipment shared with Affiliates.
- 2. The Controller will ensure that no plant, assets and equipment are shared with Non-Utility Affiliates.
- 3. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of all plant, assets and equipment shared with Utility Affiliates, (the "Shared Assets Report"). The "Shared Assets Report" will identify the methods used to ensure that such sharing is done on a Cost Recovery Basis, the percentage of costs borne by each party and that these percentages were appropriate. The certificate and "Shared Assets Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 4. The CPC will review the "Shared Assets Report" within 90 days of the end of each calendar year. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that plant, assets and equipment are shared with Utility Affiliates on a Cost Recovery Basis.
- 5. Any recommendations by the CPC for changes to the methods used to ensure that plant, assets and equipment are shared with Utility Affiliates on a Cost Recovery Basis will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.4 Shared Services Permitted

Policy: ATCO Pipelines may obtain Shared Services from, or provide Shared Services to, an Affiliate where it is prudent to do so, provided that each of ATCO Pipelines and the Affiliates bear its proportionate share of costs.

Compliance Measures

- 1. All new or revised Shared Services will be documented by a Services Agreement.
- 2. Prior to receiving a new or revised Shared Services, the Services Agreement will be prepared by the appropriate ATCO Pipelines employee and presented to the CPC for review and approval. A business case identifying that it is prudent to obtain the Shared Services will be prepared if the annual value of the Shared Services is estimated to be greater than \$50,000. The business case will be presented to the CPC for review and approval.
- 3. Prior to providing a Shared Services, the Services Agreement will be prepared by the appropriate ATCO Pipelines employee and presented to the CPC for review and approval.
- 4. The Compliance Officer will maintain an inventory of all Shared Services obtained from, or provided to an Affiliate.
- 5. The Shared Services will be annually reviewed by ATCO Pipelines' representatives prior to year end and by the CPC within 90 days of the end of each calendar year. The results of the review will be reflected in the minutes of the CPC's meeting. Any Shared Service which no longer meets the test of continued prudence will be revised or terminated in accordance with the terms of the Services Agreement.

3.3.5 Retained for Numbering Consistency

3.3.6 Occasional Services Permitted

Policy: ATCO Pipelines may receive, or provide, one-off, infrequent, or Occasional Services to, or from, an Affiliate on a Cost Recovery Basis, documented by way of a work order, purchase order, or similar instrument, where the Occasional Services are not material as to value, frequency, or use of resources.

- 1. The Controller will ensure that all Occasional Services provided to, or received by an Affiliate are provided on a Cost Recovery Basis, and are documented by way of an approved work order, purchase order, or similar instrument.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of Occasional Services provided by ATCO Pipelines to an Affiliate and vice versa (the "Occasional Services")

- Report"). The "Occasional Services Report" will indicate whether the services have been provided on a Cost Recovery Basis and have been properly documented. The certificate and "Occasional Services Report" will be provided to the Compliance Officer within 90 days of the end of each calendar year.
- 3. The CPC will review the "Occasional Services Report" prior to filing the annual Compliance Report. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the provision, receipt and documentation of Occasional Services.
- 4. Any recommendations by the CPC for changes to the provision, receipt and documentation of Occasional Services, will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.7 Emergency Services Permitted

Policy: In the event of an emergency, ATCO Pipelines may receive, or provide, services and resources to, or from, an Affiliate on a Cost Recovery Basis.

- 1. The Controller will ensure that all emergency services and resources provided to, or received by an Affiliate in the event of an emergency are provided on a Cost Recovery Basis.
- 2. The Controller will provide a signed certificate in the form attached to the Plan as Schedule "B", and an annual report of Emergency Services provided by ATCO Pipelines to an Affiliate and vice versa, (the "Emergency Services Report"). The "Emergency Services Report" will indicate whether the services have been provided on a Cost Recovery Basis and have been properly documented. The certificate and "Emergency Services Report" will be provided to the Compliance Officer within 90 days of the end of each calendar year.
- 3. The CPC will review the "Emergency Services Report" prior to filing the annual Compliance Report. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the provision, receipt and documentation of Emergency Services.
- 4. Any recommendations by the CPC for changes to the provision, receipt and documentation of Emergency Services, will be treated as an inquiry under the Code (see Section 8 of this Plan).

4 TRANSFER PRICING

4.1 For Profit Affiliate Services

Policy: ATCO Pipelines may, when it determines it is prudent to do so in operating its Utility business, obtain or provide For Profit Affiliate Services to an Affiliate, subject to the provisions of Sections 4.2 and 4.3 of the Code.

- 1. All existing, new or revised For Profit Affiliate Services will be documented by a Services Agreement, duly executed by ATCO Pipelines employees with the appropriate signing authority.
- 2. Prior to implementing a new or revised For Profit Affiliate Service to receive services from an Affiliate the Services Agreement will be reviewed and approved by the CPC. A business case identifying that it is prudent to obtain the For Profit Affiliate Service will be prepared if the annual value of the For Profit Affiliate Service is estimated to be greater than \$50,000. The business case must contain adequate evidence (on a net present value basis appropriate to the life cycle or operating cycle of the services involved) to conclude that the decision to outsource is the lowest cost option for customers, and that the For Profit Affiliate Services have been acquired at a price which is no more than Fair Market Value. Fair Market Value will be determined in a manner consistent with Section 4.5 of the Code. The business case will be presented to the CPC for review and approval.
- 3. Prior to implementing a new or revised For Profit Affiliate Service to provide services to an Affiliate, the Services Agreement, and a description of the process used to determine that the For Profit Affiliate Service is to be provided at a price which is no less than Fair Market Value will be reviewed and approved by the CPC. Fair Market Value will be determined in a manner consistent with Section 4.5 of the Code.
- 4. The Compliance Officer will maintain an inventory of all For Profit Affiliate Services obtained from, or provided to an Affiliate. On a quarterly basis, the Compliance Officer will prepare a report describing all For Profit Affiliate Services obtained from, or provided to an Affiliate and will maintain a record of the above reports.
- 5. The For Profit Affiliate Services between ATCO Pipelines and an Affiliate will be annually reviewed by ATCO Pipelines' representatives prior to year end and by the CPC within 90 days of the end of each calendar year. The results of the review will be reflected in the minutes of the CPC's meeting. Any For Profit Affiliate Service which no longer meets the test of continued prudence will be revised or terminated in accordance with the terms of the Services Agreement.
- 6. Failure to provide a report described in item 4 above will be treated as an inquiry under the Code (see Section 8 of this Plan)

4.2 Pricing For Profit Affiliate Services

- **4.2.1** Retained for Numbering Consistency
- **4.2.2** Retained for Numbering Consistency
- 4.3 Retained for Numbering Consistency
- 4.4 Asset Transfers

Policy: Assets transferred, mortgaged, leased or otherwise disposed of by ATCO Pipelines to an Affiliate or by an Affiliate to ATCO Pipelines will be at Fair Market Value, subject to the provisions of Section 4.6 of the Code.

- 1. The Controller will approve any asset transfers, mortgages, leases, or other dispositions by ATCO Pipelines to an Affiliate, or by an Affiliate to ATCO Pipelines, and will ensure that such asset transfers are at Fair Market Value, subject to the provisions of Section 4.6 of the Code.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report detailing any asset transfers between ATCO Pipelines and Affiliates (the "Asset Transfers Report"). The "Asset Transfers Report" will describe the manner in which the asset transfers were determined to be at Fair Market Value, subject to the provisions of Section 4.6 of the Code. The certificate and "Asset Transfers Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. Within 90 days of the end of each calendar year, the CPC will review the "Asset Transfers Report". The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that asset transfers are at Fair Market Value, subject to the provisions of Section 4.6 of the Code.
- 4. Any recommendations by the CPC for changes to the methods used to ensure that asset transfers between ATCO Pipelines and Affiliates are priced at Fair Market Value, subject to the provisions of Section 4.6 of the Code, will be treated as an inquiry under the Code (see Section 8 of this Plan).
- 4.5 Retained for Numbering Consistency
- 4.6 Asset Transfers Between Utilities for Operational Efficiencies

Policy: ATCO Pipelines may obtain Operational Efficiencies through the use of common facilities, combined purchasing power or other cost saving procedures by transferring individual assets or groups of assets used in Utility operations between ATCO Pipelines and Utility Affiliates on a Cost Recovery Basis.

Compliance Measures

- 1. The appropriate Vice-Presidents will approve asset transfers for operational efficiencies. The Controller will ensure that the transfer of individual assets or groups of assets used in Utility operations between ATCO Pipelines and Utility Affiliates will be done on a Cost Recovery Basis.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report detailing any arrangements for obtaining Operational Efficiencies between ATCO Pipelines and Utility Affiliates (the "Asset Transfers Report"). The "Asset Transfers Report" will describe the manner in which the asset transfers were determined to be on a Cost Recovery Basis. The certificate and "Asset Transfers Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. Within 90 days of the end of each calendar year, the CPC will review the "Asset Transfers Report". The minutes of the meeting at which the report is reviewed and approved will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that asset transfers are on a Cost Recovery Basis.
- 4. Any recommendations by the CPC for changes to the methods used to ensure that asset transfers between ATCO Pipelines and Affiliates are valued on a Cost Recovery Basis will be treated as an inquiry under the Code (see Section 8 of this Plan).

5 EQUAL TREATMENT WITH RESPECT TO Utility Services

5.1 Impartial Application of Tariff

Policy: ATCO Pipelines shall apply and enforce all tariff provisions related to Utility Services impartially, in the same timeframe, and without preference in relation to its Affiliate and all other customers or prospective customers.

See the Compliance Measures in Section 7.2 of this Plan.

5.2 Equal Access

Policy: ATCO Pipelines shall not favour any Affiliate with respect to access to information concerning Utility Services or with respect to the obtaining of, or the scheduling of, Utility Services. Requests by an Affiliate or an

Affiliate's customers for access to Utility Services shall be processed and provided in the same manner as would be processed or provided for other customers of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

5.3 No Undue Influence

Policy: ATCO Pipelines shall not condition or otherwise tie the receipt of Utility Services to a requirement that a customer must also deal with an Affiliate. ATCO Pipelines shall ensure that its employees do not explicitly or by implication, suggest that an advantage will accrue to a customer in dealing with ATCO Pipelines if the customer also deals with an Affiliate of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

5.4 Affiliate Activities

Policy: ATCO Pipelines shall take reasonable steps to ensure that an Affiliate does not imply in its marketing material or otherwise, favoured treatment or preferential access to Utility Services.

See the Compliance Measures in Section 7.2 of this Plan.

5.5 Name and Logo

Policy: ATCO Pipelines shall take reasonable steps to ensure that an Affiliate does not use ATCO Pipelines' name, logo or other distinguishing characteristics in a manner which would mislead consumers as to the distinction or lack of distinction between ATCO Pipelines and the Affiliate.

See the Compliance Measures in Section 7.2 of this Plan.

5.6 Retained for Numbering Consistency

6 CONFIDENTIALITY OF INFORMATION

6.1 Utility Information

Policy: Subject to Section 6.2 of the Code, ATCO Pipelines shall not provide Non-Utility Affiliates with information relating to the planning, operations, finances or strategy of ATCO Pipelines or an Affiliated Utility before such information is publicly available.

See the Compliance Measures in Section 7.2 of this Plan.

6.2 Management Exception

Policy: Officers of ATCO Pipelines who are also officers of an Affiliate as permitted pursuant to Section 3.1.4 of the Code may disclose, subject to the provisions of Section 3.1.5 of the Code, ATCO Pipelines' planning, operational, financial and strategic information to the Affiliate to fulfill their responsibilities with respect to corporate governance, policy and strategic direction of an Affiliated group of businesses, but only to the extent necessary and not for any other purpose.

See the Compliance Measures in Section 3.1 of this Plan.

6.3 No Release of Confidential Information

Policy: ATCO Pipelines shall not release to an Affiliate Confidential Information relating to a customer or prospective customer, without receiving the prior written consent of the customer or prospective customer, unless such Confidential Information may be disclosed in connection with an inquiry described in Section 6.3 of the Code. Confidential Information to be disclosed in connection with an inquiry described in Section 6.3 of the Code must be approved by the Compliance Officer prior to being released.

- 1. Approval will be obtained from a customer, or prospective customer, in writing, indicating their consent to share Confidential Information relating to the customer or prospective customer with an Affiliate before the information is shared, unless such Confidential Information may be disclosed to an Affiliate in connection with a disclosure required under Section 6.3 of the Code.
- 2. Written consent received from a customer or prospective customer will be provided by management to the Compliance Officer, who will verify that the information has not yet been shared and will maintain the consent documentation on file as a record of the approval. Management can then release the information.
- 3. If Confidential Information is to be disclosed to an Affiliate in connection with a disclosure required under Section 6.3 of the Code, the Compliance Officer will verify the circumstances and, if appropriate, will provide an authorization in writing prior to the information being released.
- 4. Management will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting that they have not released Confidential Information related to a customer or prospective customer without receiving the prior written consent of the customer or prospective customer, (the "Protection of Confidential Information Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.

5. The Compliance Officer will maintain a record of the above certificates. Any failure to provide a certificate as described in paragraph 4 above or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

6.4 Aggregated Confidential Information

Policy: ATCO Pipelines may disclose Confidential Information when aggregated with the Confidential Information of other customers in such a manner that an individual customer's Confidential Information can not be identified, provided that ATCO Pipelines shall not disclose such aggregated customer information to an Affiliate prior to making such information publicly available.

Compliance Measures

- 1. If management proposes to disclose aggregated Confidential Information to an Affiliate, the Compliance Officer will verify the aggregated information and, if appropriate, will provide an authorization in writing prior to the information being released. Management can then release the information.
- 2. The Compliance Officer will verify that the information has not been released to an Affiliate before being released to the public and will maintain a record of the approval on file.
- 3. Management will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting that they have not released aggregated Confidential Information to an Affiliate prior to making such information publicly available, (the "Aggregated Confidential Information Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.
- 4. The Compliance Officer will maintain a record of the above certificates. Any failure to provide a certificate as described in paragraph 3 above or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

7 COMPLIANCE MEASURES

7.1 Responsibility for Compliance

Policy: ATCO Pipelines shall be responsible for ensuring compliance with the Code on the part of its directors, employees, consultants, contractors and agents, and by Affiliates of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

7.2 Communication of Code and Compliance Plan

Policy: ATCO Pipelines will communicate the contents of the Code and the Compliance Plan, and any modifications to them from time to time to each of its directors, officers, employees, consultants, contractors, agents and Affiliates, and make the Code and the Compliance Plan available on the ATCO Pipelines web site.

- 1. Each director, officer, employee, consultant, contractor, agent and Affiliate of ATCO Pipelines will receive a copy of the Code on commencement of their relationship with ATCO Pipelines.
- 2. For ATCO Pipelines' employees (excluding the Common Directors and Common Officers of ATCO Pipelines), a signed acknowledgement that the employee has received, and is familiar with, the Code and this Compliance Plan, (the "Code Acknowledgement Documentation"), will be obtained on the commencement of employment with ATCO Pipelines. The acknowledgement will be maintained by Human Resources.
- 3. For ATCO Pipelines' consultants, contractors, and agents, the responsible ATCO Pipelines employee will provide a copy of the Code to the affected party, and will obtain a written acknowledgement from the consultant, contractor, or agent that they have received a copy of the Code, are familiar with its contents and will abide by its requirements.
- 4. The Compliance Officer will provide copies of the Code and this Compliance Plan to all Affiliates of ATCO Pipelines on an annual basis, addressed to a senior officer of the Affiliate.
- 5. On an annual basis, and within 90 days of the end of each calendar year, each ATCO Pipelines employee (excluding the Common Directors and Common Officers of ATCO Pipelines) will confirm (through written acknowledgement) that they have received the current Compliance Training Material, a current copy of the Code and this Compliance Plan, are aware of their contents, agree to abide by their requirements and have abided by the Code in the previous year (the "Code Acknowledgement Documentation"). The written acknowledgements will be maintained by Human Resources.
- 6. The Manager, Human Resources will provide a report to the CPC (the "Employee Code Acknowledgement Report"), identifying whether all ATCO Pipelines employees have completed the "Code Acknowledgement Documentation". The CPC will review the "Employee Code Acknowledgements Report" prior to filing the annual Compliance Report.
- 7. The Compliance Officer will post the Code and the Compliance Plan on the ATCO Pipelines web site.

7.3 Retained for Numbering Consistency

7.4 Responsibilities of the Compliance Officer

Policy: The ATCO Pipelines Compliance Officer will discharge the responsibilities detailed in Section 7.4 of the Code.

Compliance Measures

- 1. The responsibilities of the Compliance Officer are described in Section 7.4 of the Code as amended from time to time.
- 2. Within 90 days of the end of each calendar year, the Compliance Officer will prepare a report for review by the CPC detailing the manner in which he/she has discharged the above responsibilities, (the "Compliance Officer's Report"). The report will be prepared in a manner consistent with Section 7.4 of the Code. The records required to be maintained by the Compliance Officer pursuant to Section 7.4 of the Code will be retained for a period of six years in a manner sufficient to support a third party audit of the state of compliance with the Code.
- 3. The CPC will review the "Compliance Officer's Report" prior to filing the annual Compliance Report. The results of the review, and any recommendations by the CPC for improvements to the manner in which the Compliance Officer discharges the above responsibilities, will be detailed in the minutes of the meeting.
- 4. Any recommendations by the CPC for changes to the manner in which the Compliance Officer discharges the above responsibilities will be treated as an inquiry under the Code (see Section 8 of this Plan).

7.5 The Compliance Plan

Policy: ATCO Pipelines will prepare a Compliance Plan, review it at least annually, and update it as necessary.

Compliance Measures

1. A copy of ATCO Pipelines' current Compliance Plan, indicating the date of its last review will be filed with the AUC as Section (a) of the annual Compliance Report.

7.6 The Compliance Report

Policy: ATCO Pipelines will prepare a Compliance Report in accordance with Section 7.6 of the Code, and file it with the AUC within 120 days of the fiscal year end of ATCO Pipelines. The Compliance Report will be posted on ATCO Pipelines' web site, and interested parties will be advised promptly when the Compliance Report has been posted on the web site.

Compliance Measures

1. The Compliance Report will meet the requirements of Section 7.6 of the Code as amended from time to time.

7.7 Retained for Numbering Consistency

7.8 Retained for Numbering Consistency

8 DISPUTES, COMPLAINTS AND INQUIRIES

8.1 Filing with the Compliance Officer

Policy: The Compliance Officer will keep a record of all written (or e-mailed) disputes, complaints or inquiries from within ATCO Pipelines or from external parties respecting the application of, or alleged non-compliance with, the Code. The identity of the party making the dispute, complaint, or inquiry will be kept confidential.

Compliance Measures

- 1. The Compliance Officer will maintain the necessary records of disputes, complaints, or inquiries.
- 2. The Compliance Officer will ensure that appropriate instructions for sending disputes, complaints, or inquiries to the Compliance Officer are posted on the ATCO Pipelines website.
- 3. The Compliance Officer will ensure that a description of how the Compliance Officer will investigate disputes, complaints or inquiries (in a manner consistent with the Code) is posted on the ATCO Pipelines website.

8.2 Processing by Utility

8.2.1 Compliance Officer Acknowledgement

Policy: The Compliance Officer shall acknowledge all disputes, complaints or inquiries in writing (which includes e-mail) within five working days of receipt.

Compliance Measures

See Section 8.1.

8.2.2 Disposition

Policy: The Compliance Officer shall respond to the dispute, complaint or inquiry within 21 working days of its receipt. The response shall include a description of the dispute, complaint or inquiry and the initial response of ATCO Pipelines to the issues identified in the submission. ATCO Pipelines' final disposition of the dispute, complaint or inquiry shall be completed as expeditiously as possible in the circumstances, and in any event within 60 days of receipt of the dispute, complaint or inquiry, except where the party making the submission otherwise agrees.

Compliance Measures

See Section 8.1.

8.3 Referral to the AUC

Policy: The Compliance Officer shall ensure that instructions on how to refer disputes to the AUC are contained on the ATCO Pipelines website.

Compliance Measures

1. Instructions for referring disputes to the AUC will be posted on the ATCO Pipelines website.

9 RETAINED FOR NUMBERING CONSISTENCY

- 9.1 Retained for Numbering Consistency
- 9.2 Retained for Numbering Consistency

10 EFFECTIVE DATE OF THE COMPLIANCE PLAN

This amended Plan is effective as of November 1, 2010.

11 SCHEDULE A – OFFICER'S CERTIFICATE

Го:	The Alberta Utilities Commission					
[,	of the City of, in the Province of					
Alb	erta, acting in my position as an officer of ATCO Pipelines and not in my personal capacity, ne best of my knowledge do hereby certify as follows:					
1.	My position is, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.					
2.	Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the Code).					
3.	I have read the Code, the Compliance Plan of ATCO Pipelines dated and the Compliance Report of ATCO Pipelines dated					
4.	The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.					
5.	I am not aware of any material non-compliance with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of ATCO Pipelines by any Affiliate of ATCO Pipelines (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and ATCO Pipelines that is not fully and accurately described in the Compliance Report.					
	Signature:					
	Name:					
	Title:					
	Date:					

12 SCHEDULE B – COMPLIANCE REPORT

I,	of the City of	, in the Province of
Albe	erta, acting in my position for ATCO Pipelines and not in my person knowledge do hereby certify as follows:	
1.	Section of the ATCO Pipelines Compliance Plathis Compliance Certificate for on or before	
2.	My position with ATCO Pipelines is have conducted due inquiry of individuals who have personal k matters herein stated.	and as such I nowledge of the facts and
3.	For the period of to has been in compliance with the requirements of Section	, ATCO Pipelines of the Code.
	Signature:	
	Name:	
	Title:	
	Date:	

13 SCHEDULE C – DIRECTORS' RESOLUTION

[ATCO Gas and Pipelines Limited] (the "Corporation")

WHEREAS the Corporation is subject to the oversight by the Alberta Utilities Commission, successor to the Alberta Energy and Utilities Board ("AUC"),

AND WHEREAS the AUC has imposed an Inter-Affiliate Code of Conduct on the Corporation, pursuant to Decision 2003-040 dated May 22, 2003 (the "Code of Conduct");

AND WHEREAS the AUC approved a Compliance Plan in respect of the Code of Conduct dated October 4, 2010 (the "Compliance Plan");

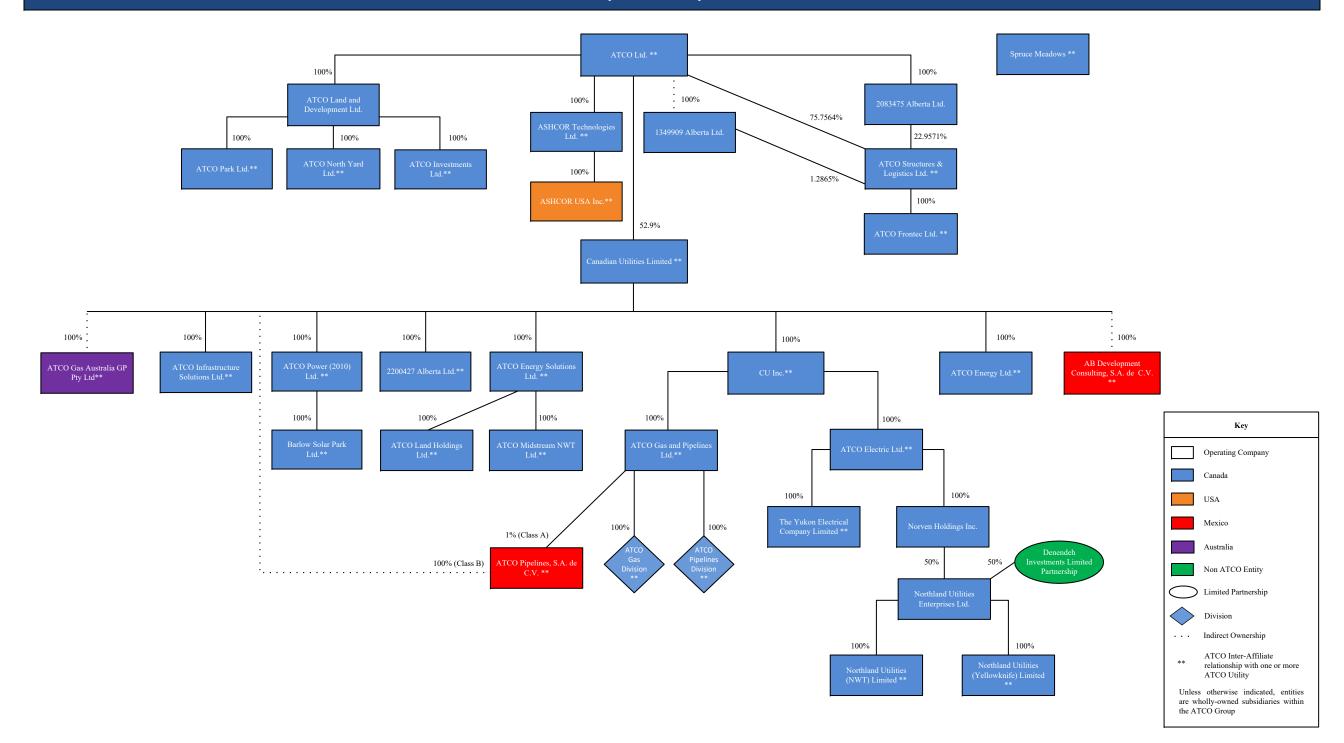
AND WHEREAS the Compliance Plan requires annual confirmation on behalf of the Corporation that the Compliance Plan has been carried out by the Corporation and its Directors;

AND WHEREAS the Board of Directors of the Corporation have been advised by the management of the Corporation, including the Compliance Officer, as to the measures taken in respect of compliance, as well as having reviewed incidents relating to possible non-compliance, if any;

AND WHEREAS the Board of Directors has been provided with certificates of compliance for the calendar year by the appropriate officers of the Corporation.

BE IT RESOLVED THAT

- 1. the Board of Directors of the Corporation hereby confirms that it is aware of the Code of Conduct and related Compliance Plan and that, subject to the obligations and duties imposed on Directors under applicable statutory and common laws, the Corporation and the Board of Directors of the Corporation have complied with Sections 3.1.1 and 3.1.5 of the Code of Conduct and the Compliance Plan in respect thereof; and
- 2. the Board of Directors of the Corporation hereby authorizes and directs the Compliance Officer to so certify on behalf of the Corporation, the Corporation's compliance with the Code of Conduct for the calendar year and to execute all such documents, certificates, instruments or notices as may be required to give effect to the foregoing, including a certified copy of this resolution (collectively, the "Documents") to be in such form as the Compliance Officer, deems necessary or appropriate, such determination to be conclusively evidenced by the execution and filing or delivery of such Documents.



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2200427 Alberta Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Brian P. Shkrobot Kirsten S. Trunzo

Officers:

Description of Business:

2200427 Alberta Ltd., a holding company, which provides general day-to-day support and administration services in the areas of accounting, treasury, cash management and banking, tax and corporate governance and secretarial to third parties.

AB Development Consulting, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie (Chair) Izchel Martinez Daniela Monroy Robert J. Myles Hector A. Rangel

Officers:

Martha Elena Gonzalez Escutia......Statutory Examiner

Description of Business:

AB Development Consulting, S.A. de C.V. provides specialized services in the areas of accounting, consulting, assessment, administration and management, finance, commercialization, marketing and publicity, sales and purchase promotion, logistics and shipping, human resources, information technology, organization and legal representation to entities or individuals.

ASHCOR Technologies Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Stephen H. Lockwood Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	.Chair & Chief Executive Officer
Katherine-Jane Patrick	.President
Kelly Babichuk	.Vice President & General Manager
Kyle M. Brunner	.Corporate Secretary
Rumdeep K. Basra	.Assistant Corporate Secretary

Description of Business:

ASHCOR Technologies Ltd. is an Alberta-based company engaged in the processing and marketing of fly ash and bottom ash predominantly reclaimed from landfills.

ASHCOR USA Inc.

1209 Orange Street Corporation Trust Center Wilmington, Delaware 19801, United States

Directors:

Katherine-Jane Patrick John J. Tiberi Charles W. Wilson

Officers:

John J. Tiberi......President
Bradley B. Tucker.....Senior Vice President
Kyle M. Brunner....Corporate Secretary
Rumdeep K. Basra....Assistant Corporate Secretary

Description of Business:

ASHCOR USA Inc. is an entity in the United States focused on the processing and marketing of fly ash and bottom ash predominantly reclaimed from landfills.

ATCO Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert T. Booth
Dennis M. Ellard
Michael R.P. Rayfield
Robert J. Routs, Lead Director
Nancy C. Southern
Linda A. Southern-Heathcott, Vice Chair
Norman M. Steinberg
Roger J. Urwin
Susan R. Werth

Officers:

<u> </u>	
Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President, Chief Financial & Investment
	Officer
Robert J. Myles	Executive Vice President, Corporate Development
Rebecca A. Penrice	Executive Vice President, Corporate Services
Sarah J. Shortreed	Executive Vice President & Chief Technology Officer
Wayne K. Stensby	Executive Vice President, Puerto Rico
Marshall F. Wilmot	President, Retail & Chief Digital Officer
Kyle M. Brunner	Senior Vice President, General Counsel & Corporate
•	Secretary
M. George Constantinescu	Senior Vice President & Chief Transformation Officer
P. Derek Cook	Senior Vice President & Controller
G. Dale Friesen	Senior Vice President, Corporate Affairs & Chief
	Government Affairs Officer
Colin R. Jackson	Senior Vice President, Finance, Treasury, Risk &
	Sustainability

Description of Business:

ATCO Ltd. is a diversified global corporation with investments in the essential services of Structures & Logistics (workforce and residential housing, innovative modular facilities, construction, site support services, workforce lodging services, facility operations and maintenance, defence operations services, and disaster and emergency management services); Utilities (electricity and natural gas transmission and distribution, and international operations); Energy Infrastructure (energy storage, energy generation, industrial water solutions and clean fuels); Retail Energy (electricity and natural gas retail sales and whole-home solutions); Transportation (ports and transportation logistics); and Commercial Real Estate.

ATCO Electric Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

Directors:

Melanie L. Bayley Brian P. Shkrobot Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Melanie L. Bayley	President
Brian P. Shkrobot	Executive Vice President & Chief Financial Officer
Kevin J. Burgemeister	Senior Vice President, Operations
Peter M. Bothwell	Vice President, Customer Experience & Initiatives
Gurbakhsh S. Hari	Vice President, Projects & Construction
Jay T. Massie	Vice President, Northern Development & Indigenous
	Relations
Amanda Mattern	Vice President, Operations
Roger L. Mazankowski	Vice President, Government Relations
Kumail E. Moledina	Vice President, Engineering
Corinne M. Severson	Vice President, Regulatory
Kirsten S. Trunzo	Vice President, Controller
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Electric Ltd. is a regulated electricity Transmission and Distribution utility serving customers in northern and east-central Alberta. ATCO Electric builds, operates and maintains transmission and distribution lines. In addition, ATCO Electric operates distribution power lines on behalf of some Rural Electrification Associations in its service territory.

ATCO Energy Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Brian P. Shkrobot Nancy C. Southern Marshall F. Wilmot

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Marshall F. Wilmot	President
Brian P. Shkrobot	Executive Vice President & Chief Financial Officer
P. Derek Cook	Senior Vice President
Krista S. Dungey	Vice President, Controller
Sarah J. Francis	
Kyle M. Brunner	
Frederick S. Saunders	1
Rumdeep K. Basra	

Description of Business:

ATCO Energy Ltd. includes Rümi, Blue Flame Kitchen, and Retail Energy, and offers home products, home maintenance services, professional homeowners advice, and retail electricity and natural gas services in Alberta.

ATCO Energy Solutions Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Brian P. Shkrobot Nancy C. Southern

Officers:

Nancy C. Southern	Chair
Robert M. Jones	President
Robert J. Myles	Executive Vice President, Corporate Development
Brian P. Shkrobot	Executive Vice President & Chief Financial Officer
Nathan D. Carter	Vice President, Projects & Construction
Kevin J. Johnston	Vice President, Finance & Controller
Farzan Nathoo	Vice President, Energy Marketing
W. James Powell	Vice President, Clean Fuels
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary

<u>Description of Business:</u>

ATCO Energy Solutions Ltd. builds, owns and operates industrial water, natural gas and natural gas liquids related infrastructure to serve the midstream sector of Western Canada's energy industry.

ATCO Frontec Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

James Landon
Katherine-Jane Patrick
Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
James Landon	President
Katherine-Jane Patrick	Executive Vice President, Chief Financial & Investment
	Officer
Vitaly Galiulin	Vice President, North American Operations & Sales
Gurmeet K. Bhatia	Corporate Controller
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

<u>Description of Business:</u>

ATCO Frontec Ltd. provides site support services, workforce lodging services, facility operations and maintenance, defence operations services, and disaster and emergency management services.

ATCO Gas, a division of ATCO Gas and Pipelines Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

Directors (ATCO Gas and Pipelines Ltd.):

D. Jason Sharpe Brian P. Shkrobot Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
D. Jason Sharpe	President
Brian P. Shkrobot	Executive Vice President & Chief Financial Officer
Lance S. Radke	Senior Vice President, Operations
Jacalyn M. Bennett	Vice President, Engineering
Lisa Brennand	Vice President, Regulatory
Shane J. Ellis	Vice President, District Operations & Technical Services
Ryan G. Germaine	Vice President, Operations, Calgary & Edmonton Regions
Roger L. Mazankowski	Vice President, Government Relations
Michelle Kisil	Vice President, Customer Experience & Initiatives
Stephanie M. Schubert	Vice President, Construction
Corinne M. Severson	Compliance Officer
Jacqueline Smith	Vice President, Controller
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Gas is a regulated natural gas distribution utility serving customers in its franchise areas across Alberta. ATCO Gas builds, owns and operates natural gas distribution systems.

ATCO Gas Australia Pty Ltd DBA ATCO Gas Australia

Level 12, 2 Mill Street Perth, Western Australia 6000, Australia

Directors:

J.D. Patrick Creaghan Stevan R. Green John V. Ivulich D. Jason Sharpe Brian P. Shkrobot

Officers:

J.D. Patrick Creaghan	Country Chair
Stevan R. Green	President
John V. Ivulich	Chief Financial Officer & Public Officer
Simon H. Byrne	Secretary

Description of Business:

ATCO Gas Australia Pty Ltd is the operator of WA Gas distribution business in Australia.

ATCO Infrastructure Solutions Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

P. Derek Cook Colin R. Jackson Rebecca A. Penrice Brian P. Shkrobot

Officers:

Nancy C. Southern	Chief Executive Officer
Brian P. Shkrobot	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Infrastructure Solutions Ltd. provides energy infrastructure services and solutions.

ATCO Investments Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President, Chief Financial & Investment
	Officer
P. Derek Cook	Senior Vice President & Controller
Colin R. Jackson	Senior Vice President, Finance, Treasury, Risk &
	Sustainability
Christine R. Simpson	Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Investments Ltd. is a commercial real estate business that holds investments for sale, lease or development.

ATCO Land Holdings Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Brian P. Shkrobot Nancy C. Southern

Officers:

Nancy C. Southern	.Chair
Robert M. Jones	.President
Robert J. Myles	.Executive Vice President
Brian P. Shkrobot	.Executive Vice President
Darcy O. Fedorchuk	.Vice President
Kevin J. Johnston	.Vice President
Farzan Nathoo	.Vice President
W. James Powell	.Vice President
Kyle M. Brunner	.Corporate Secretary
Frederick S. Saunders	.Tax Manager
Rumdeep K. Basra	.Assistant Corporate Secretary

<u>Description of Business:</u>

Real estate holding investment company which holds rural real estate lands.

ATCO Midstream NWT Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Brian P. Shkrobot Nancy C. Southern

Officers:

Nancy C. Southern	.Chair
Robert M. Jones	.President
Robert J. Myles	.Executive Vice President
Brian P. Shkrobot	.Executive Vice President
Kevin J. Johnston	.Vice President
Kyle M. Brunner	.Corporate Secretary
Frederick S. Saunders	.Tax Manager
Rumdeep K. Basra	.Assistant Corporate Secretary

<u>Description of Business:</u>

ATCO Midstream NWT Ltd. provides support services to utility ventures in the NWT.

ATCO North Yard Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

Chair & Chief Executive Officer
Executive Vice President, Chief Financial & Investment
Officer
Senior Vice President & Controller
Senior Vice President, Finance, Treasury, Risk &
Sustainability
Vice President
Corporate Secretary
Tax Manager
Assistant Corporate Secretary

Description of Business:

Real estate holding investment company which owns real estate development properties and assets.

ATCO Park Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President, Chief Financial & Investment
	Officer
P. Derek Cook	Senior Vice President & Controller
Colin R. Jackson	Senior Vice President, Finance, Treasury, Risk &
	Sustainability
Christine R. Simpson	Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

Real estate holding investment company which owns real estate development properties and assets.

ATCO Pipelines, a division of ATCO Gas and Pipelines Ltd.

10035 - 105 Street NW Edmonton, AB T5J 2V6

Directors (ATCO Gas and Pipelines Ltd.):

D. Jason Sharpe Brian P. Shkrobot Nancy C. Southern

Chair & Chief Executive Officer
President
Executive Vice President & Chief Financial Officer
Senior Vice President, Operations
Vice President, Engineering
Vice President, Regulatory
Vice President, District Operations & Technical Services
Vice President, Operations, Calgary & Edmonton Regions
Vice President, Government Relations
Vice President, Customer Experience & Initiatives
Vice President, Construction
Compliance Officer
Vice President, Controller
Corporate Secretary
Assistant Corporate Secretary

Description of Business:

ATCO Pipelines is a regulated natural gas transmission utility in Alberta. ATCO Pipelines builds, owns and operates natural gas transmission facilities.

ATCO Pipelines, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie (Chair) James T. Delano Daniela Monroy Hector A. Rangel

Officers:

Russell Paccagan......General Manager Martha Elena Gonzalez Escutia......Statutory Examiner

Description of Business:

ATCO Pipelines, S.A. de C.V. was formed to build, own and operate an open access natural gas pipeline in Mexico.

ATCO Power (2010) Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Brian P. Shkrobot Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Robert J. Myles	President
Brian P. Shkrobot	Executive Vice President & Chief Financial Officer
Robert M. Jones	Senior Vice President
Nathan D. Carter	Vice President, Projects & Construction
Darcy O. Fedorchuk	Vice President, North American Power & Renewables
Kevin J. Johnston	Vice President, Finance & Controller
W. James Powell	Vice President, Clean Fuels
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Power (2010) Ltd. develops, builds, owns and operates renewable and natural gas electricity generation facilities and provides energy infrastructure services and solutions.

ATCO Structures & Logistics Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Michael R.P. Rayfield

Robert J. Routs

Nancy C. Southern

Linda A. Southern-Heathcott

Susan R. Werth

Officers:

Nancy C. Southern	.Chair & Chief Executive Officer
Adam M. Beattie	.President, Structures
James Landon	.President, Frontec
Katherine-Jane Patrick	.Executive Vice President, Chief Financial & Investment
	Officer
Michael M. Clennett	.Senior Vice President, ATCO Structures
Michael M. Clennett Benoit E.J. Gagne	•
	.Vice President, Canada WFH
Benoit E.J. Gagne	.Vice President, Canada WFH .Vice President, Controller

Description of Business:

ATCO Structures & Logistics Ltd. provides modular construction services and provides solutions for workforce and residential housing, modular facilities, site support services and logistics and operations management. ATCO Structures & Logistics Ltd. provides relocatable structures, permanent offsite construction, workforce camps and lodges.

Barlow Solar Park Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Brian P. Shkrobot Nancy C. Southern

Officers:

.Chair & Chief Executive Officer
.President
.Executive Vice President
.Vice President
.Vice President
.Corporate Secretary
.Tax Manager
.Assistant Corporate Secretary

<u>Description of Business:</u>

Barlow Solar Park Ltd. is an Alberta entity in the business of owning, developing, constructing, and operating solar electricity generation facilities. for the approx. 27-megawatt solar power project known as "Barlow Solar Park", located at 11111 Barlow Trail SE, Calgary, Alberta.

Canadian Utilities Limited

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Matthias F. Bichsel Loraine M. Charlton

Robert Hanf

Robert J. Normand

Alexander J. Pourbaix

Hector A. Rangel

Laura A. Reed

Nancy C. Southern

Linda A. Southern-Heathcott, Vice Chair

Roger J. Urwin, Lead Director

Wayne G. Wouters

Officers:

<u> </u>	
Nancy C. Southern	Chair & Chief Executive Officer
Brian P. Shkrobot	Executive Vice President & Chief Financial Officer
Robert J. Myles	Executive Vice President, Corporate Development
Rebecca A. Penrice	Executive Vice President, Corporate Services
Sarah J. Shortreed	Executive Vice President & Chief Technology Officer
Wayne K. Stensby	Executive Vice President, Puerto Rico
Marshall F. Wilmot	President, Retail & Chief Digital Officer
Kyle M. Brunner	Senior Vice President, General Counsel & Corporate
	Secretary
M. George Constantinescu	Senior Vice President & Chief Transformation Officer
P. Derek Cook	Senior Vice President & Controller
Colin R. Jackson	Senior Vice President, Finance, Treasury, Risk &
	Sustainability

Description of Business:

Canadian Utilities Limited is a diversified global energy infrastructure corporation which delivers essential services and innovative business solutions in Utilities (electricity and natural gas transmission and distribution, and international operations), Energy Infrastructure (energy storage, energy generation, industrial water solutions and clean fuels) and Retail Energy (electricity and natural gas retail sales and whole-home solutions).

CU Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert T. Booth Loraine M. Charlton Robert J. Normand Nancy C. Southern Linda A. Southern-Heathcott, Vice Chair

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Brian P. Shkrobot	Executive Vice President & Chief Financial Officer
Melanie L. Bayley	President, ATCO Electric
D. Jason Sharpe	President, ATCO Gas and Pipelines
Rebecca A. Penrice	Executive Vice President, Corporate Services
Kyle M. Brunner	Senior Vice President, General Counsel & Corporate
-	Secretary
Colin R. Jackson	Senior Vice President, Finance, Treasury, Risk &
	Sustainability

Description of Business:

CU Inc. is a wholly-owned subsidiary of Canadian Utilities Limited, an ATCO Company. CU Inc. manages assets comprised of rate regulated utility operations in pipelines, natural gas and electricity distribution and transmission.

Northland Utilities (NWT) Limited

66 Woodland Drive, Bay 1 Hay River, NT X0E 1G1

Directors:

Darrell K. Beaulieu Loraine M. Charlton Robert J. Normand Gregory J. Nyuli Nancy C. Southern David Stokes

Officers:

Nancy C. Southern	.Chair & Chief Executive Officer
Melanie L. Bayley	.President
Brian P. Shkrobot	.Executive Vice President
Jay T. Massie	.Vice President
Kirsten S. Trunzo	.Vice President
Kyle M. Brunner	.Corporate Secretary
Rumdeep K. Basra	.Assistant Corporate Secretary

Description of Business:

Northland Utilities (NWT) Limited delivers electricity to commercial and residential customers in the Northwest Territories and operates diesel generation plants.

Northland Utilities (Yellowknife) Limited

481 Range Lake Road Yellowknife, NT X1A 3R9

Directors:

Darrell K. Beaulieu Loraine M. Charlton Robert J. Normand Gregory J. Nyuli Nancy C. Southern David Stokes

Officers:

Nancy C. Southern	.Chair & Chief Executive Officer
Melanie L. Bayley	.President
Brian P. Shkrobot	.Executive Vice President
Jay T. Massie	.Vice President
Kirsten S. Trunzo	.Vice President
Kyle M. Brunner	.Corporate Secretary
Rumdeep K. Basra	.Assistant Corporate Secretary

Description of Business:

Northland Utilities (Yellowknife) Limited delivers electricity to commercial and residential customers in Yellowknife.

Spruce Meadows Ltd.

18011 Spruce Meadows Way SW Calgary, AB T2X 4B7

Directors:

Ben Asselin

Kristi Beunder

Bas French

Lori Fyke

Todd Gardiner

Robert Heathcott

Ron Heathcott

Kyle Koss

Kelly Koss-Brix

Stephen Lockwood

Harish Mohan

Nancy C. Southern

Margaret C. Southern

Linda A. Southern-Heathcott

Susan Werth

Harry Wilmot

Donna Wood

Officers:

Linda A. Southern-Heathcott	Chair, President & Chief Executive Officer
Margaret E. Southern	Co-Chair
Nancy C. Southern	Co-Chair
Mike Fordham	Chief Financial Officer
Ian Allison	Senior Vice President, Television & Media Services
Joanne Nimitz	. Vice President, Administration & Tournament Secretary
Peter Dahl	Vice President, Operation Services
Dustin Lezubski	Director, Capital Construction and Technology
Shauna Mason	Corporate Secretary

<u>Description of Business:</u>

Spruce Meadows Ltd. is an equestrian facility and venue for hosting international sporting events in Calgary, Alberta.

The Yukon Electrical Company Limited DBA ATCO Electric Yukon

#100, 1100 – First Avenue Whitehorse, YT Y1A 3T4

Directors:

Melanie L. Bayley Brian P. Shkrobot Nancy C. Southern

Officers:

Nancy C. Southern	.Chair & Chief Executive Officer
Melanie L. Bayley	.President
Brian P. Shkrobot	.Executive Vice President
Kevin J. Burgemeister	.Senior Vice President
Jay T. Massie	.Vice President
Corinne M. Severson	.Vice President
Kirsten S. Trunzo	.Vice President
Kyle M. Brunner	.Corporate Secretary
Rumdeep K. Basra	.Assistant Corporate Secretary

Description of Business:

ATCO Electric Yukon delivers electricity to residential and commercial customers in Yukon.

ATCO Pipelines Summary of Major Transactions For the year ended December 31, 2022

Agreement #	Service	Description	Transaction with	2022 Actual (\$ 000)
	REVENUES			· · · · · · · · · · · · · · · · · · ·
	ENGINEERING AND PROJECT SERVICES			
16	Engineering and Project Services	General engineering, construction and operational support services.	ATCO Gas	4,288
	TOTAL ENGINEERING AND PROJECT SERVICES RE	VENUE		4,288
	ODORIZATION SERVICES			
12	Odorization Services	Addition of odorant to gas distributed to ATCO Gas customers.	ATCO Gas	230
	TOTAL ODORIZATION SERVICES REVENUE			230
	SCADA UTILIZATION			
15	SCADA Utilization	Remote alarm monitoring at various ATCO Gas SCADA sites.	ATCO Gas	699
	TOTAL SCADA UTILIZATION REVENUE			699
	PROJECT SERVICES			
198	Project Services	General engineering, project execution and operational support services.	ATCO Energy Solutions	1,155
	TOTAL PROJECT SERVICES REVENUE			1,155

ATCO Pipelines Summary of Major Transactions For the year ended December 31, 2022

MICHANICAL SERVICES	Agreement #	Service	Transaction with	2022 Actual (\$ 000)	
Total Registrative Services Total Agriculture Services Total Agricul		EXPENSES/CAPITAL/ASSET TRANSFERS			
Total Registrative Services Total Agriculture Services Total Agricul		MECHANICAL SERVICES			
PROJECT SERVICES PROJECT SERVICES PROSECCIPITAL	20	· · · · · · · · · · · · · · · · · · ·	Tool crib, special services, fleet maintenance, machining, welding, carpentry, and	. T. C. C.	0.000
PROJECT SERVICES	38			ATCO Gas	9,890
Project Services General engineering, construction and operational support services. ATCO Gas 5,451 172.2 LICENSE FEE License Fee Lice of ATCO name and trademark. ATCO 14d 1,254 173.2 LICENSE FEE		TOTAL MECHANICAL SERVICES EXPENSE/CAPITAL			9,890
Project Services General engineering, construction and operational support services. ATCO Gas 5,451 172.2 LICENSE FEE License Fee Lice of ATCO name and trademark. ATCO 14d 1,254 173.2 LICENSE FEE		DDOIECT SEDVICES			
	25		General engineering, construction and operational support services.	ATCO Gas	5,451
17.2.2 License Fee			Solven engineering, construction who operations support but vices.		
17.2.2 License Fee					
ADMINISTRATIVE SERVICES Head Office Cost. Administrative Services Shared services costs and expenses. CUL 498 455.2 Administrative Services Shared services costs and expenses. CUL 498 454.2 Administrative Services Shared services costs and expenses. CU lnc. 5,118 454.2 Administrative Services Shared services costs and expenses. CU lnc. 5,118 454.2 Administrative Services Shared services costs and expenses. CU lnc. 5,118 456.2 Administrative Services Shared services costs and expenses. CU lnc. 5,118 457.2 Administrative Services Shared services costs and expenses. CUL 211 458.2 Administrative Services CUL 211 469.2 Administrative Services Retail and parking space at ATCO Center Calgary. CUL 211 460.2 Administrative Services Retail services for Natural Gas and Electricity for company use. ATCO Energy 641 460.2 Administration fees Retail services for Natural Gas and Electricity for company use. ATCO Energy 641 460.2 Administration fees Retail services for Natural Gas and Electricity for company use. ATCO Energy 641 460.2 ADMINISTRATIVE SERVICES ATCO Energy ATCO Ene	150.0		II CATTOO	ATTGG I I	1 254
ADMINISTRATIVE SERVICES	172.2		Use of ATCO name and trademark.	ATCO Ltd	
16.6		TOTAL LICENSE FEE EAI ENSE			1,234
Administrative Services					
Administrative Services	166	Administrative Services	Head Office Cost.		10,132
15,748	455.2	Administrative Services	Shared services costs and expenses.	CUL	498
RENT AND PARKING Rental Space - AC in Calgary Rental and parking space at ATCO Center Calgary. RETAIL SERVICES RETAIL SERVICES Commodity and administration fees Retail services for Natural Gas and Electricity for company use. NTEREST AND FINANCING Interest on Long Term Advances Interest paid on debentures with CU Inc. Interest on Short Term Advances Interest paid on short term advances & daily bank account interest. CU Inc. 1,023 PASSET TRANSFERS Sale of Utility Asset Sale of Utility Asset UPR - Bonnie Glen Transfer Sale of Utility Asset UPR - Service Expers UPR - Bernie Glen Transfer Sale of Utility Asset UPR - Service Expers Sale of Utility Asset Sale of Utility Asset Sale of Utility Asset UPR - Service Spring Lateral Sale of Utility Asset Sale of Utili	454.2		Shared services costs and expenses.	CU Inc.	5,118
Rental Space - AC in Calgary Rental and parking space at ATCO Center Calgary. CUL 211 TOTAL RENT AND PARKING EXPENSE 211		TOTAL ADMINISTRATIVE SERVICES EXPENSE			15,748
Rental Space - AC in Calgary Rental and parking space at ATCO Center Calgary. CUL 211 TOTAL RENT AND PARKING EXPENSE 211		DENT AND PARKING			
TOTAL RENT AND PARKING EXPENSE RETAIL SERVICES Commodity and administration fees Retail services for Natural Gas and Electricity for company use. ATCO Energy 641 TOTAL RETAIL SERVICES EXPENSE NITEREST AND FINANCING Interest on Long Term Advances Interest paid on debentures with CU Inc. 59,992 Interest on Short Term Advances Interest paid on short term advances & daily bank account interest. CU Inc. 287 Equity Preferred Shares Dividends paid on equity preferred shares. CU Inc. 1,023 TOTAL INTEREST AND FINANCING EXPENSE Sale of Utility Asset UPR - Bonnie Glen Transfer ATCO Gas 767 Sale of Utility Asset UPC - Lethbridge East Transfer ATCO Gas 807 Sale of Utility Asset UPC - NEEEP Devon ATCO Gas 282 Sale of Utility Asset Edmonton Gate 1 - 2009 Facility Sale of Utility Asset ATCO Gas 1,711 Sale of Utility Asset Edmonton Gate 1 - 2009 Facility Sale Sale Sale Sale Sale Sale Sale Sale	193.1		Rental and parking space at ATCO Center Calgary.	CUL	211
Commodity and administration fees Retail services for Natural Gas and Electricity for company use. NTEREST AND FINANCING Interest on Long Term Advances Interest paid on debentures with CU Inc. 59,992 Interest on Short Term Advances Interest paid on short term advances & daily bank account interest. CU Inc. 287 Equity Preferred Shares Dividends paid on equity preferred shares. CU Inc. 1,023			1 01 07		211
Commodity and administration fees Retail services for Natural Gas and Electricity for company use. NTEREST AND FINANCING Interest on Long Term Advances Interest paid on debentures with CU Inc. 59,992 Interest on Short Term Advances Interest paid on short term advances & daily bank account interest. CU Inc. 287 Equity Preferred Shares Dividends paid on equity preferred shares. CU Inc. 1,023					
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Interest on Long Term Advances Interest paid on debentures with CU Inc. 59,992 Interest on Short Term Advances Interest paid on short term advances & daily bank account interest. CU Inc. 287 Equity Preferred Shares Dividends paid on equity preferred shares. CU Inc. 1,023 n/a TOTAL INTEREST AND FINANCING EXPENSE Sale of Utility Asset UPR - Bonnie Glen Transfer ATCO Gas 7 Sale of Utility Asset UPU - Lethbridge East Transfer ATCO Gas 7 Sale of Utility Asset 168mm Sierra Spring Lateral ATCO Gas 8 Sale of Utility Asset UPR - NEEEP Devon ATCO Gas 2 Sale of Utility Asset Edmonton Gate 1 - 2009 Facility Asset ATCO Gas 1,711 Sale of Utility Asset Edmonton Gate 1 - 2009 Facility Asset ATCO Gas 5,18	400.2		Retail services for Natural Gas and Electricity for company use.	A1CO Energy	
Interest on Long Term Advances Interest paid on debentures with CU Inc. 59,992 Interest on Short Term Advances Interest paid on short term advances & daily bank account interest. CU Inc. 287 Equity Preferred Shares Dividends paid on equity preferred shares. CU Inc. 1,023 **TOTAL INTEREST AND FINANCING EXPENSE** **Sale of Utility Asset UPR - Bonnie Glen Transfer ATCO Gas 767 Sale of Utility Asset UPU - Lethbridge East Transfer ATCO Gas 77 Sale of Utility Asset 168mm Sierra Spring Lateral ATCO Gas 807 Sale of Utility Asset UPR - NEEEP Devon ATCO Gas 2282 Sale of Utility Asset Edmonton Gate 1 - 2009 Facility ASSET ATCO Gas 1,711 Sale of Utility Asset UPR - NWCC JPW East West ATCO Gas 518		TOTAL RETAIL SERVICES EAT ENSE			041
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ASSET TRANSFERS Sale of Utility Asset UPR - Bonnie Glen Transfer ATCO Gas 767 Sale of Utility Asset UPU - Lethbridge East Transfer ATCO Gas 7 Sale of Utility Asset 168mm Sierra Spring Lateral ATCO Gas 807 Sale of Utility Asset UPR - NEEEP Devon ATCO Gas 282 Sale of Utility Asset Edmonton Gate 1 - 2009 Facility ATCO Gas 1,711 Sale of Utility Asset UPR - NWCC JPW East West ATCO Gas 518		Interest on Short Term Advances		CU Inc.	287
ASSET TRANSFERS Sale of Utility Asset UPR - Bonnie Glen Transfer ATCO Gas 767 Sale of Utility Asset UPU - Lethbridge East Transfer ATCO Gas 7 Sale of Utility Asset 168mm Sierra Spring Lateral ATCO Gas 807 Sale of Utility Asset UPR - NEEEP Devon ATCO Gas 282 Sale of Utility Asset Edmonton Gate 1 - 2009 Facility ATCO Gas 1,711 Sale of Utility Asset UPR - NWCC JPW East West ATCO Gas 518			Dividends paid on equity preferred shares.	CU Inc.	1,023
Sale of Utility AssetUPR - Bonnie Glen TransferATCO Gas767Sale of Utility AssetUPU - Lethbridge East TransferATCO Gas7Sale of Utility Asset168mm Sierra Spring LateralATCO Gas807Sale of Utility AssetUPR - NEEEP DevonATCO Gas282Sale of Utility AssetEdmonton Gate 1 - 2009 FacilityATCO Gas1,711Sale of Utility AssetUPR - NWCC JPW East WestATCO Gas518	n/a	TOTAL INTEREST AND FINANCING EXPENSE			61,302
Sale of Utility AssetUPR - Bonnie Glen TransferATCO Gas767Sale of Utility AssetUPU - Lethbridge East TransferATCO Gas7Sale of Utility Asset168mm Sierra Spring LateralATCO Gas807Sale of Utility AssetUPR - NEEEP DevonATCO Gas282Sale of Utility AssetEdmonton Gate 1 - 2009 FacilityATCO Gas1,711Sale of Utility AssetUPR - NWCC JPW East WestATCO Gas518		ASSET TO ANSEEDS			
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Sale of Utility Asset168mm Sierra Spring LateralATCO Gas807Sale of Utility AssetUPR - NEEEP DevonATCO Gas282Sale of Utility AssetEdmonton Gate 1 - 2009 FacilityATCO Gas1,711Sale of Utility AssetUPR - NWCC JPW East WestATCO Gas518					
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Sale of Utility Asset UPR - NWCC JPW East West ATCO Gas 518					
					*
	n/a	TOTAL ASSET TRANSFERS			

ATCO Pipelines Summary of Non-Major Transactions For the year ended December 31, 2022

Agreement #	Service	Description	Transaction with	2022 Actual (\$ 000)
	REVENUES			
	PROJECT SERVICES			
55 483	Project Services	General engineering, project execution and operational support services.	ATCO Pipelines, S.A. de C.V. ATCO Power 2010	290 516
403	TOTAL PROJECT SERVICES REVENUE	Services.	ATCO Fower 2010	806
	DDG IF O'T GEDVICEG			
	PROJECT SERVICES	General engineering, project execution and operational support		
487.3	LUMA Project Services	services.	ATCO Infrastructure Solutions Ltd.	273
	TOTAL PROJECT SERVICES REVENUE			273
	SCADA UTILIZATION - CARBON PLANT			
206	SCADA Utilization - Carbon Plant	SCADA remote alarm monitoring at Carbon Plant sites.	ATCO Energy Solutions	4
	TOTAL SCADA UTILIZATION - CARBON PLANT REVEN	IUE		4
	MUSKEG RIVER SERVICES			
22	Muskeg River Pipeline O&M	Provision of operation and maintenance, reporting and emergency response services for the Muskeg River facility.	ATCO Energy Solutions	187
	TOTAL MUSKEG RIVER SERVICES REVENUE			187

ATCO Pipelines Summary of Non-Major Transactions For the year ended December 31, 2022

TOTAL PROJECT SERVICES EXPENSE. COMMUNICATIONS OPERATIONS Communications Operations Communication operations services for mobile radios, SCADA ATCO Gas ATCO Gas ATCO Gas ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES TOTAL COMMUNICATIONS OPERATIONS ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES ATCO Gas ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES TOTAL ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE SCADA LOAD BALANCING POWER SHARING TOTAL SCADA LOAD BALANCING POWER SHARING Cas sites. TOTAL SCADA LOAD BALANCING POWER SHARING Cas sites. TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE SALT CAVERN GAS PURCHASE AND SALE SALT CAVERN GAS PURCHASE AND SALE TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES SUpply, transport and setup of office/crew trailers and furnishing packages. TOTAL LEMPORARY FACILITY SERVICES EXPENSE TOTAL LEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES PROFESSIONAL SERVICES Provision of catering services, event hosting and sundry items. ATCO Energy ATCO Energy FORESCORD SERVICES Provision of catering services, event hosting and sundry items. ATCO Energy	Agreement #	Service	Description	Transaction with	2022 Actual (\$ 000)
Source General engineering, project execution and operational support ATCO Flectric Services		EXPENSES/CAPITAL/ASSET TRANSFERS			
Project Services General engineering, project execution and operational support ATCO Electric Communication Services. COMMUNICATIONS OPERATIONS		PROJECT SERVICES			
COMMUNICATIONS OPERATIONS Sal.1 Communications Operations Communication operations services for mobile radios, SCADA ATCO Gas communications on facilities. 43 ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES 44 ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES 45 ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES 46 ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES 47 ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES 48 ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE 48 ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE 49 ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES 40 Electronics, Instrumentation and Meter Repair Services Provision of operations and technical support services for electronics, instrumentation and meter repair services. 40 ATCO Gas electronics, instrumentation and power sharing Provision of electrical power to ATCO Pipelines at specified ATCO ATCO Gas as sites. 41 TOTAL SCADA LOAD BALANCING POWER SHARING Provision of gas storage management for Salt Cavern facility. 42 ATCO Finergy Solutions 43 ATCO Finergy Solutions 44 TEMPORARY FACILITY SERVICES 45 Emporary Facilities Services 46 Supply, transport and setup of office/crew trailers and furnishing packages. 47 TOTAL IEMPORARY FACILITY SERVICES EXPENSE 48 Professional Services 47 Professional Services 47 Professional Services 48 Provision of catering services, event hosting and sundry items. 47 ATCO Energy	514			ATCO Electric	334
Communication operations services for mobile radios, SCADA ATCO Gas TOTAL COMMUNICATIONS OPERATIONS EXPENSE 49 ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES Odorant Supply for Pipelines customers Odorant testing for odorizing pipelines and laboratory services. ATCO Gas TOTAL ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES Odorant Supply for Pipelines customers Odorant testing for odorizing pipelines and laboratory services. ATCO Gas ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE TOTAL ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE SCADA LOAD BALANCING POWER SHARING SCADA LOAD BALANCING POWER SHARING FOR SIGNAL SCADA LOAD BALANCING POWER SHARING CASE SERVICES EXPENSE TOTAL SCADA LOAD BALANCING POWER SHARING SERVICES EXPENSE Salt CAVERN GAS PURCHASE AND SALE Salt CAVERN GAS PURCHASE AND SALE Salt CAVERN GAS PURCHASE AND SALE SUpply, transport and setup of office/crew trailers and furnishing ATCO Structures & Logistics TEMPORARY FACILITY SERVICES TEMPORARY FACILITY SERVICES EXPENSE 101AL TEMPORARY FACILITY SERVICES EXPENSE 105AL TEMPORARY FACILITY SERVICES EXPENSE 105AL TEMPORARY FACILITY SERVICES EXPENSE 105AL TEMPORARY FACILITY SERVICES EXPENSE 105BL TEMPORARY FACILITY SERVICES EXPENSE 107BL TEMPORARY FACILITY S		TOTAL PROJECT SERVICES EXPENSE	services.		334
Communication operations services for mobile radios, SCADA ATCO Gas TOTAL COMMUNICATIONS OPERATIONS EXPENSE 49 ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES Odorant Supply for Pipelines customers Odorant testing for odorizing pipelines and laboratory services. ATCO Gas TOTAL ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES Odorant Supply for Pipelines customers Odorant testing for odorizing pipelines and laboratory services. ATCO Gas ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES Electronics, Instrumentation and Meter Repair Services Provision of operations and technical support services for electronics, instrumentation and Meter repair services. TOTAL ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE SCADA LOAD BALANCING POWER SHARING SCADA LOAD BALANCING POWER SHARING TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE SUBJECT OF STATE OF STATE OF STATE OF STATE OF SAIR CAVERN GAS PURCHASE AND SALE Sair CAVERN GAS PURCHASE AND SALE Sair CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES TEMPORARY FACILITY SERVICES Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE TOTAL TEMPORAL SERVICES TOTAL TEMPORARY FACILITY SERVICES EXPENSE TOTAL TEMPORARY FACILITY SER		COMMUNICATIONS OPERATIONS			
TOTAL COMMUNICATIONS OPERATIONS EXPENSE 49 ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES Odorant Supply for Pipelines customers Odorant testing for odorizing pipelines and laboratory services. ATCO Gas ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES TOTAL ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE SCADA LOAD BALANCING POWER SHARING SCADA LOAD BALANCING POWER SHARING SCADA LOAD BALANCING POWER SHARING EXPENSE TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE SALT CAYERN GAS PURCHASE AND SALE SALT CAYERN GAS PURCHASE AND SALE SALT CAYERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES TEMPORARY FACILITY SERVICES TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES PROVISION of catering services, event hosting and sundry items. ATCO Energy ATCO Energy ATCO Energy ATCO Energy TOTAL TEMPORARY FACILITY SERVICES EXPENSE Provision of catering services, event hosting and sundry items. ATCO Energy	92 1			ATCO Gos	410
ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES Odorant Supply for Pipelines customers Odorant testing for odorizing pipelines and laboratory services. ATCO Gas TOTAL ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES EXPENSE ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES Electronics, Instrumentation and Meter Repair Services Provision of operations and technical support services for electronics, instrumentation and Meter Repair Services. TOTAL ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE SCADA LOAD BALANCING POWER SHARING SCADA LOAD BALANCING POWER SHARING FOOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE SALT CAVERN GAS PURCHASE AND SALE SALT CAVERN GAS PURCHASE AND SALE TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES PROFESSIONAL SERVICES Provision of catering services, event hosting and sundry items. ATCO Energy ATCO Energy	03.1		communications and communication facilities.	ATCO das	
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### TOTAL ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SERVICES EXPENSE ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES			TORY SERVICES		
ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES Electronics, Instrumentation and Meter Repair Services	49			ATCO Gas	185
Electronics, Instrumentation and Meter Repair Services Provision of operations and technical support services for electronics, instrumentation and meter repair services. TOTAL ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE SCADA LOAD BALANCING POWER SHARING SCADA Load Balancing Power Sharing Provision of electrical power to ATCO Pipelines at specified ATCO ATCO Gas TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE 205 Salt Cavern Gas PURCHASE AND SALE Salt Cavern Gas PURCHASE AND SALE TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 PROFessional Services Provision of catering services, event hosting and sundry items. ATCO Energy		TOTAL ODORANT FOR PIPELINES CUSTOMERS AND LA	ABORATORY SERVICES EXPENSE		185
83.2 Electronics, instrumentation and meter repair services. TOTAL ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVICES EXPENSE SCADA LOAD BALANCING POWER SHARING SCADA LOAD BALANCING POWER SHARING SCADA LOAD BALANCING POWER SHARING TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE ATCO Gas TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE SALT CAVERN GAS PURCHASE AND SALE Salt Cavern Gas Purchase and Sale Provision of gas storage management for Salt Cavern facility. ATCO Energy Solutions TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy		ELECTRONICS, INSTRUMENTATION AND METER REPA	AIR SERVICES		
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Provision of electrical power to ATCO Pipelines at specified ATCO Gas TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE 205 SALT CAVERN GAS PURCHASE AND SALE TOTAL SALT CAVERN GAS PURCHASE AND SALE TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES Temporary Facilities Services TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy ATCO Energy Solutions ATCO Structures & Logistics ATCO Energy ATCO Energy ATCO Energy		TOTAL ELECTRONICS, INSTRUMENTATION AND METI	*		77
Provision of electrical power to ATCO Pipelines at specified ATCO Gas TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE 205 SALT CAVERN GAS PURCHASE AND SALE Salt Cavern Gas Purchase and Sale TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy ATCO Energy ATCO Energy					
TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE SALT CAVERN GAS PURCHASE AND SALE Salt Cavern Gas Purchase and Sale Provision of gas storage management for Salt Cavern facility. ATCO Energy Solutions TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy		SCADA LOAD BALANCING POWER SHARING	Provision of electrical nervente ATCO Directings at angelfied ATCO		
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Salt Cavern Gas Purchase and Sale Provision of gas storage management for Salt Cavern facility. ATCO Energy Solutions TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy		TOTAL SCADA LOAD BALANCING POWER SHARING EX	XPENSE		9
Salt Cavern Gas Purchase and Sale Provision of gas storage management for Salt Cavern facility. ATCO Energy Solutions TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE TEMPORARY FACILITY SERVICES Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy		SALT CAVERN GAS PURCHASE AND SALE			
TEMPORARY FACILITY SERVICES Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. ATCO Structures & Logistics TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy	205		Provision of gas storage management for Salt Cavern facility.	ATCO Energy Solutions	13
438 Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 Professional Services Provision of catering services, event hosting and sundry items. ATCO Structures & Logistics ATCO Energy		TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPI	ENSE		13
438 Temporary Facilities Services Supply, transport and setup of office/crew trailers and furnishing packages. TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 Professional Services Provision of catering services, event hosting and sundry items. ATCO Structures & Logistics ATCO Structures & Logistics ATCO Energy		TEMPORARY FACILITY SERVICES			
TOTAL TEMPORARY FACILITY SERVICES EXPENSE PROFESSIONAL SERVICES 174.1 Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy	438		11.7	ATCO Structures & Logistics	12
Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy		TOTAL TEMPORARY FACILITY SERVICES EXPENSE	packages.		12
Professional Services Provision of catering services, event hosting and sundry items. ATCO Energy		PROFESSIONAL SERVICES			
	174 1		Provision of catering services, event hosting and sundry items	ATCO Energy	5
TOTAL TROPEDDIONAL DERVICED EATENDE	1/7.1	TOTAL PROFESSIONAL SERVICES EXPENSE	1 10 1 15 10 11 Cutching services, event nosting and sundry nems.	ATCO LINIS	5

ATCO Pipelines Summary of Non-Major Transactions For the year ended December 31, 2022

Agreement #	Service	Description	Transaction with	2022 Actual (\$ 000)
	EXPENSES/CAPITAL/ASSET TRANSFERS			
	FACILITIES USAGE AND SPONSORSHIP			
88.3	Facilities Usage and Sponsorship	Sponsorship of annual show jumping event including event advertising and signage, venue use for hosting customer receptions, and food and beverage catering services at event reception.	Spruce Meadows	110
	TOTAL FACILITIES USAGE AND SPONSORSHIP EXPE	ENSE		110
	PARKING			
27.2	Parking in Calgary	Parking Space at ATCO Center Calgary West Lot.	ATCO Investments Ltd.	86
	TOTAL PARKING EXPENSE			86

ATCO Pipelines Summary of Occasional Services For the 2022 Reporting Period

Agreement #	Service	Description	Transaction With	2022 Actuals (\$ 000)
507	REVENUES Project Services	Project Services related to design, engineering, and fabrication	ATCO Ltd	50
	EXPENSES None to report.			
	CAPITAL None to report.			
	INVENTORY None to report.			

ATCO Pipelines

Summary of Emergency Services

For the 2022 Reporting Period

Comina	Description	Transaction With	2022 Actuals
Service	Description	Transaction with	(\$ 000)

REVENUES

None to report.

EXPENSES

None to report.

CAPITAL

None to report.

EMPLOYEES TRANSFERRING FROM ATCO PIPELINES TO AFFILIATES

Job Title	Employment Type	Transferred To	Effective Date	Type of Transfer/Reason
Senior Engineer	Permanent	ATCO Gas	January 8, 2022	Internal Recruitment
Training Coordinator	Permanent	ATCO Gas	January 22, 2022	Internal Recruitment
Supervisor, In-House Construction	Permanent	ATCO Gas	February 5, 2022	Reorganization
Utility Operator	Permanent	ATCO Gas	February 19, 2022	Internal Recruitment
Administrative Support	Permanent	ATCO Gas	April 30, 2022	Internal Recruitment
Utility Operator	Permanent	ATCO Gas	May 28, 2022	Internal Recruitment
Operator - Construction	Permanent	ATCO Gas	June 25, 2022	Internal Recruitment
Engineer	Permanent	ATCO Gas	June 25, 2022	Internal Recruitment
Administrative Coordinator	Temporary	ATCO Gas	September 3, 2022	Internal Recruitment
Senior Administrative Coordinator	Permanent	ATCO Gas	October 29, 2022	Internal Recruitment
Operator - Construction	Permanent	ATCO Gas	October 29, 2022	Internal Recruitment
Key Account Representative	Permanent	ATCO Electric	November 26, 2022	Internal Recruitment
Senior Operator - Construction	Permanent	ATCO Gas	December 10, 2022	Internal Recruitment
Utility Operator	Temporary	ATCO Gas	December 10, 2022	Internal Recruitment
Compliance Analyst	Permanent	ATCO Electric	December 24, 2022	Reorganization
Senior HR Business Partner	Permanent	ATCO Gas	December 24, 2022	Reorganization
Engineer	Permanent	ATCO Gas	December 24, 2022	Internal Recruitment

EMPLOYEES TRANSFERRING TO ATCO PIPELINES FROM AFFILIATES

Job Title	Employment Type	Transferred From	Effective Date	Type of Transfer/Reason
Engineer in Training	Permanent	ATCO Gas	January 8, 2022	Internal Recruitment
Supervisor, In-House Construction	Permanent	ATCO Gas	February 5, 2022	Reorganization
Supervisor, Control Centre	Permanent	ATCO Gas	March 19, 2022	Internal Recruitment
Engineer in Training	Permanent	ATCO Gas	April 30, 2022	Internal Recruitment
Senior Operator - Construction	Permanent	ATCO Gas	May 14, 2022	Internal Recruitment
Operator - Construction	Permanent	ATCO Gas	May 14, 2022	Internal Recruitment
Operator - Construction	Permanent	ATCO Gas	May 14, 2022	Internal Recruitment
Operator - Construction	Permanent	ATCO Gas	May 14, 2022	Internal Recruitment
Utility Operator	Temporary	ATCO Gas	May 14, 2022	Internal Recruitment
Operator - Distribution	Permanent	ATCO Gas	May 28, 2022	Internal Recruitment
Control Centre Operator (Entry Level)	Permanent	ATCO Gas	May 28, 2022	Internal Recruitment
Junior Operator - Transmission	Permanent	ATCO Gas	June 11, 2022	Internal Recruitment
Senior Measurement Integrity Technologist	Permanent	ATCO Gas	June 11, 2022	Internal Recruitment
Administrative Coordinator	Permanent	ATCO Gas	June 11, 2022	Internal Recruitment
Junior Operator - Transmission	Permanent	ATCO Gas	June 11, 2022	Internal Recruitment
Engineering Project Coordinator	Permanent	ATCO Gas	June 25, 2022	Career Progression
Supervisor, Measurement, Automation, & Communication - Transmission South	Permanent	ATCO Gas	July 9, 2022	Internal Recruitment
Operator – Construction	Permanent	ATCO Gas	August 6, 2022	Internal Recruitment

EMPLOYEES TRANSFERRING TO ATCO PIPELINES FROM AFFILIATES CONT'D

Job Title	Employment Type	Transferred From	Effective Date	Type of Transfer/Reason
Measurement, Automation & Communications Technologist	Permanent	ATCO Gas	August 6, 2022	Internal Recruitment
Engineer in Training	Permanent	ATCO Gas	August 6, 2022	Internal Recruitment
Administrative Coordinator	Probationary	ATCO Gas	September 3, 2022	Internal Recruitment
Engineering Project Coordinator	Permanent	ATCO Gas	September 3, 2022	Internal Recruitment
Scheduler	Permanent	ATCO Gas	September 17, 2022	Internal Recruitment
Engineering Project Coordinator	Permanent	ATCO Gas	September 17, 2022	Internal Recruitment
Operator – Construction	Permanent	ATCO Gas	October 29, 2022	Internal Recruitment
Supervisor, Capital Reporting	Permanent	ATCO Electric	December 24, 2022	Reorganization
Executive Assistant	Permanent	ATCO Gas	December 24, 2022	Reorganization
Junior Operator - Transmission	Probationary	ATCO Gas	December 24, 2022	Reorganization
Executive Assistant	Permanent	ATCO Gas	December 24, 2022	Reorganization
Director, Planning & Reporting	Permanent	ATCO Electric	December 24, 2022	Reorganization
Supervisor, General Accounting	Permanent	CU Inc.	December 24, 2022	Reorganization
Manager, Regulatory	Permanent	CU Inc.	December 24, 2022	Reorganization
Manager, Fixed Assets	Permanent	CU Inc.	December 24, 2022	Reorganization
Regulatory Analyst	Permanent	CU Inc.	December 24, 2022	Reorganization
Accountant	Permanent	CU Inc.	December 24, 2022	Reorganization
Senior Accountant	Permanent	CU Inc.	December 24, 2022	Reorganization
Senior Manager, Capital	Permanent	CU Inc.	December 24, 2022	Reorganization

EMPLOYEES TRANSFERRING TO ATCO PIPELINES FROM AFFILIATES CONT'D

Job Title	Employment Type	Transferred From	Effective Date	Type of Transfer/Reason
Senior Manager, Regulatory	Permanent	CU Inc.	December 24, 2022	Reorganization

EMPLOYEES SECONDED FROM ATCO PIPELINES TO AFFILIATES

Job Title	Employment Type	Seconded To	Effective Date	Type of Transfer/Reason
Junior Operator	Permanent	ATCO Gas	November 29, 2021	Secondment

EMPLOYEES SECONDED TO ATCO PIPELINES FROM AFFILIATES

Job Title	Employment Type	Seconded From	Effective Date	Type of Transfer/Reason
None to report.				

OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

- I, Corinne M. Severson, of the City of Edmonton in the Province of Alberta, acting in my position as an officer of ATCO Pipelines (the Utility) and not in my personal capacity, to the best of my knowledge do hereby certify as follows:
- 1. My position with the Utility was Vice President, Regulatory, Utilities (Compliance Officer), and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the "Code") or the ATCO Pipelines Inter-Affiliate Code of Conduct Compliance Plan (the "Compliance Plan").
- 3. I have read the Code, the Compliance Plan of the Utility dated October 4, 2010, and the Compliance Report of the Utility dated April 28, 2023.
- 4. The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
- 5. I am not aware of any material non-compliance during the 2022 reporting period with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of the Utility, or by any Affiliate of the Utility (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and the Utility that is not fully and accurately described in the Compliance Report.

Name:	Corinne M. Severson	
Title:	Vice President, Regulatory, Electricity (Compliance Officer for the 2022 Reporting Period)	
Signature:	Original Signed	
Date:	April 28, 2023	

OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

Noma:

- I, D. Jason Sharpe, of the City of Calgary in the Province of Alberta, acting in my position as an officer of ATCO Pipelines (the Utility) and not in my personal capacity, to the best of my knowledge do hereby certify as follows:
- 1. My position with the Utility is President, ATCO Gas & Pipelines, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the "Code") or the ATCO Gas Inter-Affiliate Code of Conduct Compliance Plan (the "Compliance Plan").
- 3. I have read the Code, the Compliance Plan of the Utility dated October 4, 2010, and the Compliance Report of the Utility dated April 28, 2023.
- 4. The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
- 5. I am not aware of any material non-compliance during the 2022 reporting period with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of the Utility, or by any Affiliate of the Utility (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and the Utility that is not fully and accurately described in the Compliance Report.

D. Jacon Charma

Name.	D. Jason Sharpe	
Title:	President, ATCO Gas & Pipelines	
Signature:	Original Signed	
Date:	April 28, 2023	