Extractive Sector Transparency Measures Act Report

Reporting Year Reporting Entity Name	From:	2016-01-01	To: ATCO Ltd.	2016-12-31						
Reporting Entity ESTMA Identification Number	E420111									
Subsidiary Reporting Entities (if necessary)		tilities Limited E152600, ATCO Power (2010) Ltd. E018809, ATCO Power Canada Ltd. E184425, Alberta Power (2000) Ltd. E283560, ATCO Energy Solutions Ltd. E089154								
Attestation: Please check one of the the boxes below as	nd provide the requi	red information								
☑ Attestation (by Reporting Entity)										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Attestation (through independent audit) In accordance with the requirements of the ESTMA, and in particular so the entity(ies) and reporting year listed above. Such an audit was conindependent attestation of ESTMA reports.			•	•						
The auditor expressed an unmodified opinion, dated [ENTER DATE: The independent auditor's report can be found at [INSERT WEBLINK]										
Director or Officer of Reporting Entity Full Name:	Brian R. Bale			Doto. 2017 05 20						

Senior Vice President & Chief Financial Officer

Position Title:

Date: 2017-05-29

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: 2016-01-01 To: 2016-12-31

Reporting Entity Name ATCO Ltd.

Reporting Entity ESTMA Identification
Number

E420111

Subsidiary Reporting Entities (if necessary)

Canadian Utilities Limited E152600, ATCO Power (2010) Ltd. E018809, ATCO Power Canada Ltd. E184425, Alberta Power (2000) Ltd. E283560, ATCO Energy Solutions Ltd. E089154

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Provincial Treasurer of Alberta		\$850,000	\$470,000					\$1,320,000	Coal Royalties and Land Lease Rentals
Canada	Alberta Department of Energy		\$140,000	\$60,000						Natural Gas Royalties, Mineral Rights and Crown Coal Lease Payments
Canada	County of Paintearth	\$520,000							\$520,000	Property Taxes
Canada	Special Areas Board	\$120,000							\$120,000	Property Taxes
Total		\$640,000	\$990,000	\$530,000					\$2,160,000	

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Reporting Entity ESTMA Identification
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Subsidiary Reporting Entities (if necessary)

Canadian Utilities Limited E152600, ATCO Power (2010) Ltd. E018809, ATCO Power Canada Ltd. E184425, Alberta Power (2000) Ltd. E283560, ATCO Energy Solutions Ltd. E089154

Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Battle River Generating Plant	\$520,000	\$230,000	\$10,000					\$760,000	
Canada	Sheerness Generating Plant	\$120,000	\$620,000	\$480,000					\$1,220,000	
Canada	Carbon Natural Gas Production		\$140,000	\$40,000					\$180,000	
Total		\$640,000	\$990,000	\$530,000					\$2,160,000	