#### **DISCLAIMER**

Due to uncertainty surrounding the application of recent amendments to the Competition Act (Canada), these documents are provided for historical information purposes only and do not constitute active or current representations of ATCO Ltd. or any of its related parties. The purpose of these documents is to comply with disclosure requirements that were in effect on the date these documents were filed; ATCO undertakes no obligation to update such information except as required by applicable law. ATCO remains committed to taking steps to address climate change and continuing to engage in sustainability initiatives.

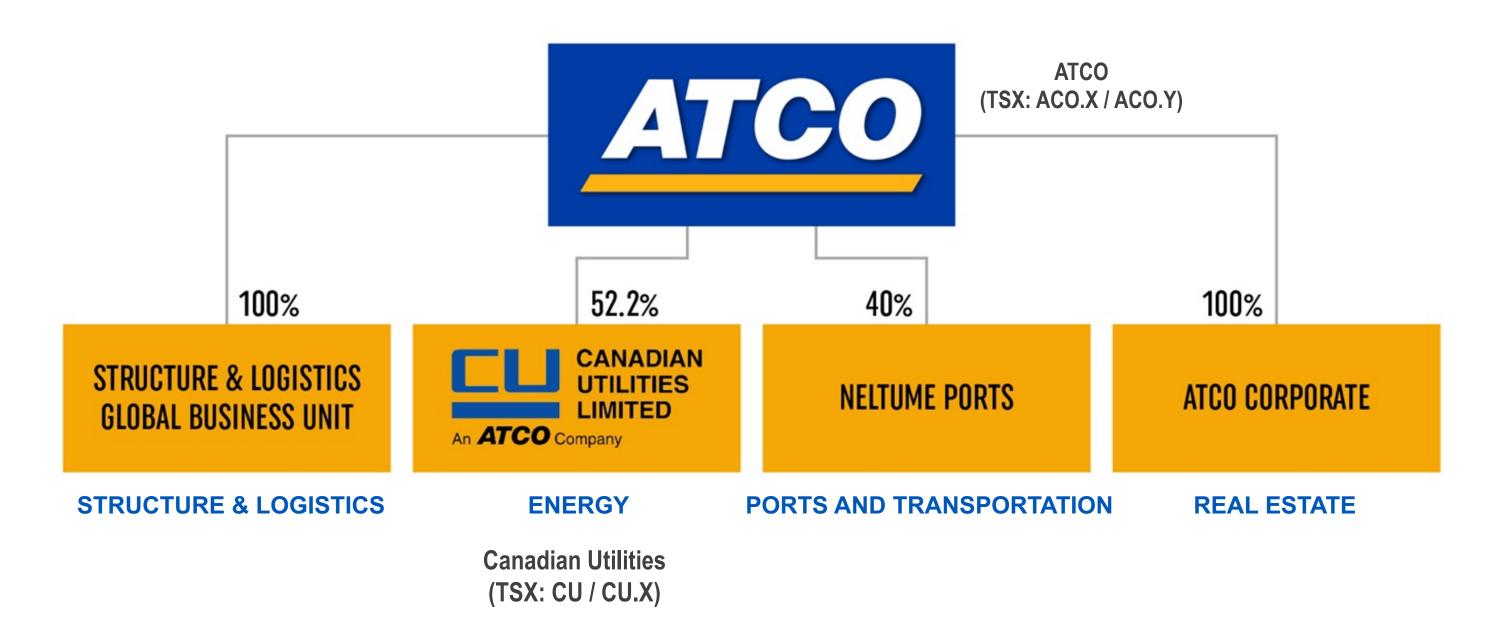




### LEGAL DISCLAIMER

Statements made by representatives for ATCO Ltd. and Canadian Utilities Limited and information provided in this presentation may be considered forward-looking statements. By their nature, such statements are subject to numerous known and unknown risks and uncertainties and therefore actual results may differ materially from those currently anticipated. ATCO Ltd. and Canadian Utilities Limited disclaim any intention or obligation to update or revise such statements. Due to the nature of the Corporation's operations, quarterly revenues and earnings are not necessarily indicative of annual results.

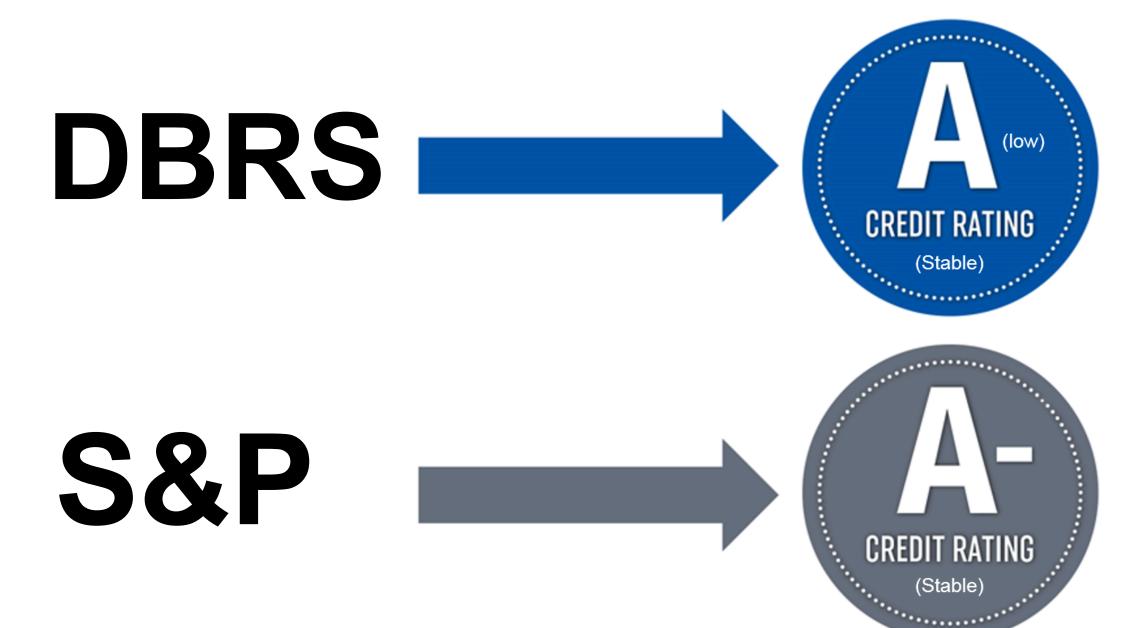
## ORGANIZATIONAL STRUCTURE







# **INVESTMENT GRADE RATINGS**



# **INVESTMENT GRADE RATINGS**



ATCO Ltd.	A (low) Stable
Canadian Utilities Limited (CU)	A Stable

"DBRS expects ATCO's consolidated metrics to remain stable over the medium term, as cash flow at CU is expected to improve in line with the growing rate base at CU's regulated businesses"

CU Inc.

A (high) Stable

**S&P Global** Ratings

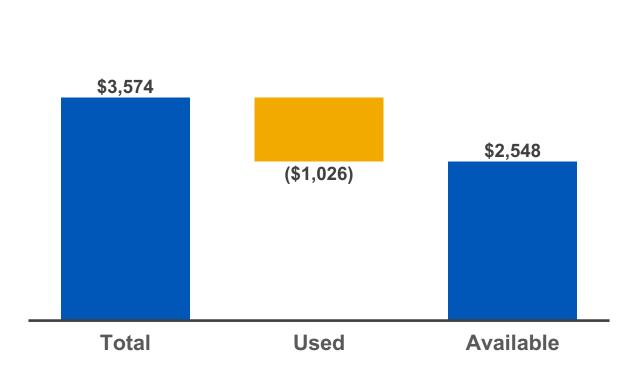
ATCO Ltd.	A- Stable
Canadian Utilities Limited	A- Stable
CU Inc.	A- Stable

"Majority of cash flow is backed by stable regulated utility operations. ATCO has strong management, governance and liquidity."



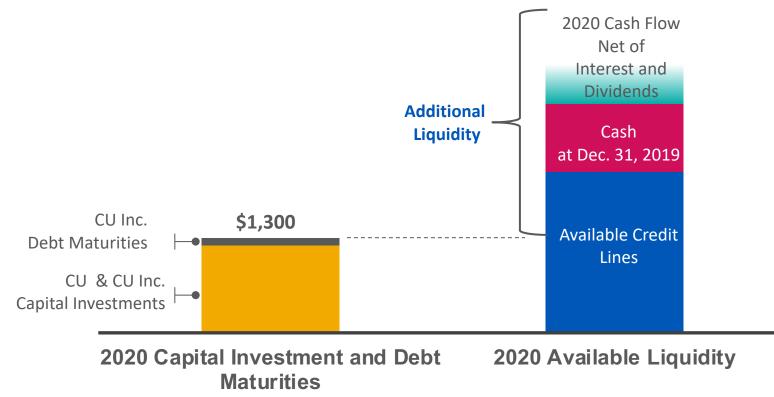
### FINANCIAL STRENGTH & LIQUIDITY





More than \$2.5 billion of cost effective credit facilities available

# 2020 CAPITAL INVESTMENT & FUNDING (\$ MILLIONS)

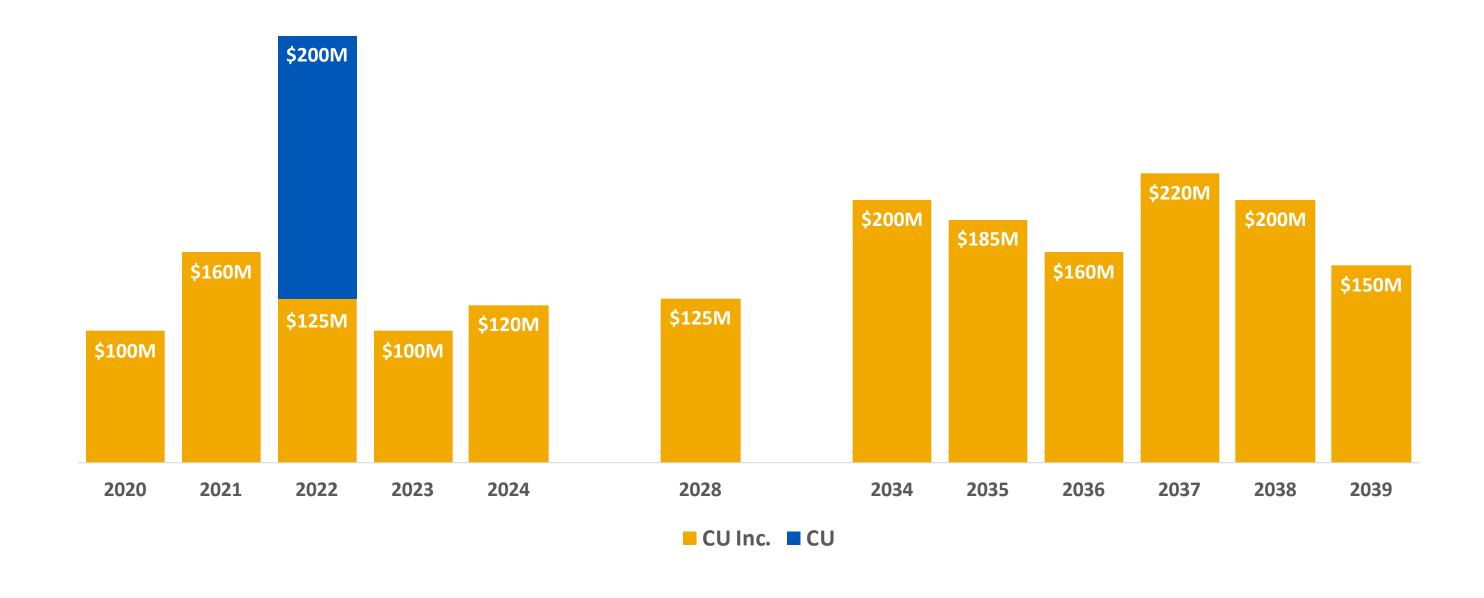


- Combination of cash flow, existing cash and available credit lines to fund 2020 capital investment and debt maturities
- Capital markets access with A range credit rating adds supplemental financing capacity





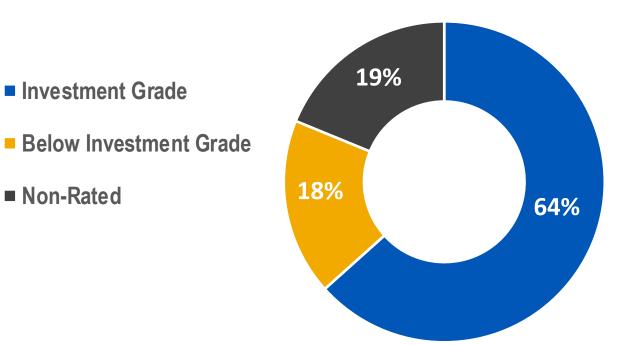
### **DEBT MATURITY PROFILE**





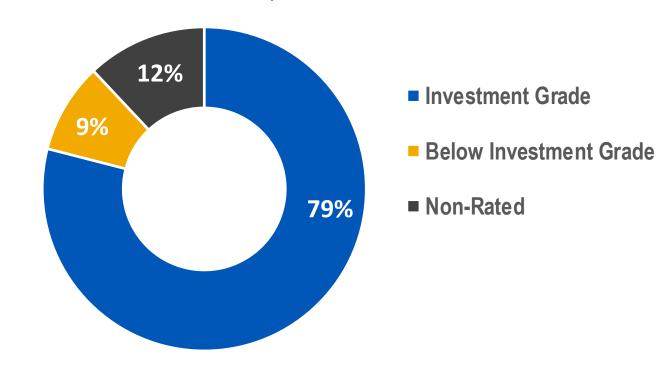
### INVESTMENT GRADE COUNTERPARTIES





# ATCO CONSOLIDATED TOP 20 CUSTOMERS NET EXPOSURE

60% of total net exposure



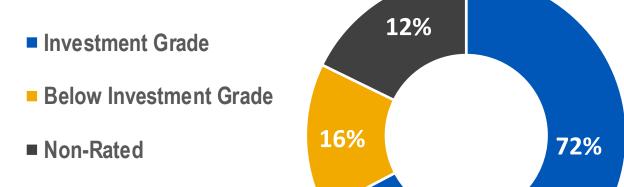
#### **Diversified Customer Base**

Not-rated and below investment grade customers comprise 3,400 businesses that are diversified by industry, geography, and customer type, as well as retail customers.



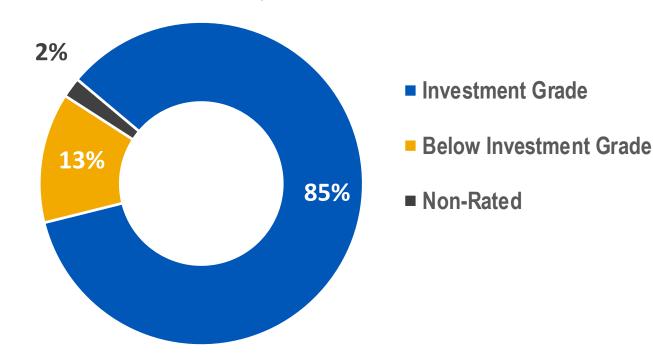
### INVESTMENT GRADE COUNTERPARTIES





# CANADIAN UTILITIES TOP 20 CUSTOMERS NET EXPOSURE

65% of total net exposure



#### **Diversified Customer Base**

Not-rated and below investment grade customers comprise 1,200 businesses that are diversified by industry, geography, and customer type, as well as retail customers.



# REGULATORY UPDATE

(% of 2019 Consolidated Mid-Year Rate Base)

#### ATCO Electric Transmission (38%) and ATCO Pipelines (14%)

Rates are spread across all customers in the province. Changes in customers' demand and use are reflected in customer transmission rates over time. We do not expect material changes in 2020 revenue as a result of the current COVID-19 or macroeconomic global market conditions, including oil price changes.

#### **ATCO Gas (20%)**

Operates on a revenue mechanism under PBR. ATCO Gas has some protections/adjustments on future revenue variances associated with changes in volumes or customer counts. Future changes in customer counts may impact ATCO Gas' revenue stream however, the majority of customers are residential and customer counts are not expected to change materially from the PBR2 forecast. At this time, we do not expect material changes in 2020 revenue as a result of the current COVID-19 or macroeconomic global market conditions, including oil price changes. We continue to monitor the situation. Under PBR, there is also the opportunity to file for Z or Y factors that could include recovery of lost revenue related to events outside the control of the utility.

#### **ATCO Electric Distribution (19%)**

Operates on a price mechanism under PBR. While the price mechanism does not offer the same adjustment or updates as the revenue mechanism for future years, ATCO Electric's rate structure currently in place utilizes a variety of mechanisms (ratchets, rate min, contract min, fixed cost recovery) to limit the exposure to demand reductions for our industrial and commercial customers. At this time, we continue to monitor and assess any changes in 2020 revenue as a result of the current COVID-19 or macroeconomic global market conditions. Under PBR, there is also the opportunity to file for Z or Y factors that could include recovery of lost revenue related to events outside the control of the utility.

#### ATCO Gas Australia (9%)

New 5-year Access Arrangement (AA5) effective January 1, 2020. AA5 ROE is 5.02% compared to 7.21% in previous access arrangement. The AA5 common equity ratio is 45% compared to 40% in the previous access arrangement. AA5 also includes rebasing of revenues for the recovery of operating costs, the approved capital expenditure program and forecast for demand and throughput. Variables that may impact financial results include Australia's inflation rate and the exchange rate to the Canadian dollar.





## GENERAL COST OF CAPITAL PROCEEDING

#### **CANADIAN UTILITIES' POSITION**

#### **Three Parts of a Fair Return Standard:**

#### 1. Comparable Investments

- Current capital structure and ROE does not satisfy comparable returns component
- Approved ROE's elsewhere in Canada are 9.2% on average with an average equity thickness of 43%

#### 2. Capital Attraction

Current capital structure and ROE do not satisfy capital attraction component

#### 3. Financial Integrity

 To ensure financial integrity AUC sets the ROE and equity thickness so utilities maintain "A" range credit ratings Canadian Utilities' application is for 40% equity thickness and 10% ROE

Canadian Utilities remains focused on maintaining prospectivity with AUC clarity on final rates prior to January 1, 2021

2019

Alberta Utility Regulator General Cost of Capital 2021 -2022 Proceeding



Decision

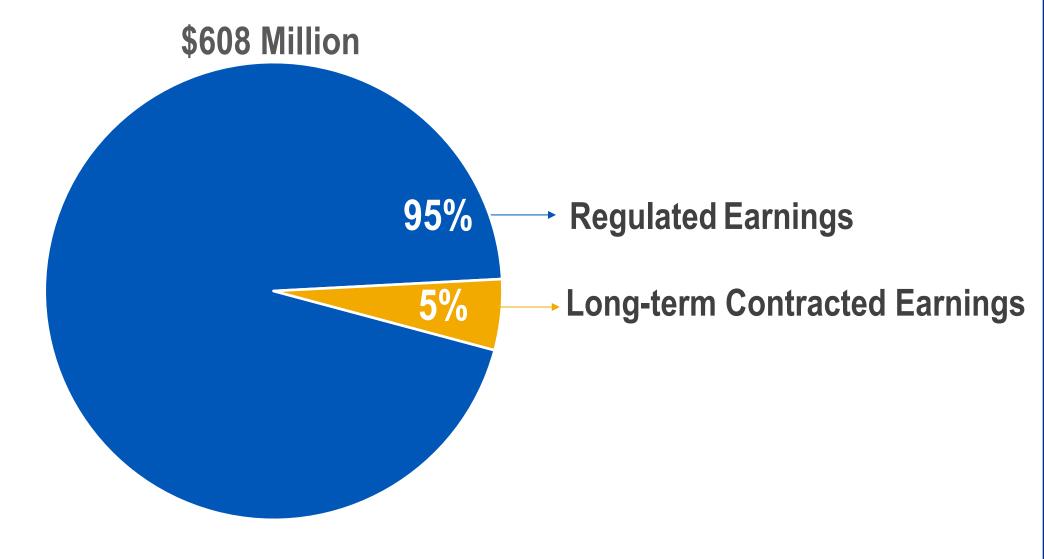
**Previously** 

**Expected** 



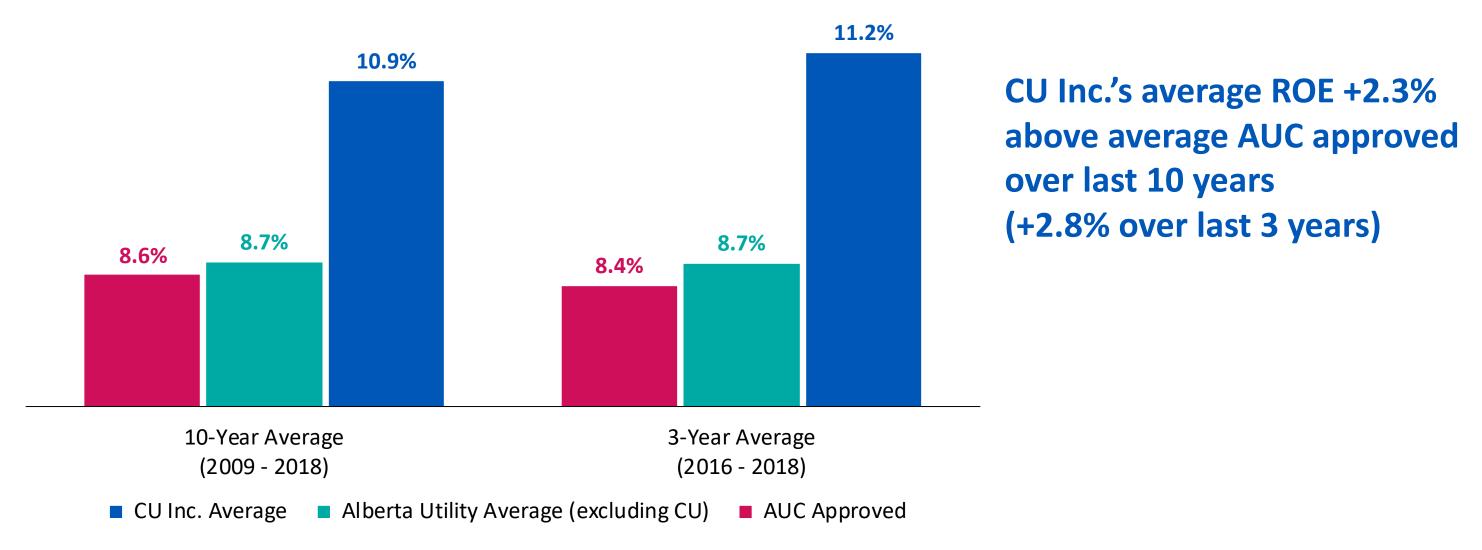
# HIGH QUALITY EARNINGS

### **2019 ADJUSTED EARNINGS**





### UTILITIES ACHIEVE TOP TIER RETURNS ON EQUITY



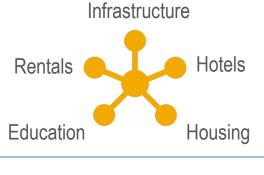
<sup>(1)</sup> Alberta Utility Average (excluding CU) is a simple average and includes AltaGas, AltaLink, Enmax Distribution, Enmax Transmission, EPCOR Distribution, EPCOR Transmission, and FortisAlberta

<sup>(2)</sup> CU Inc. Average is a simple average and includes Electric Distribution, Electric Transmission, Natural Gas Distribution, and Natural Gas Transmission.



### STRUCTURES AND LOGISTICS

- Since 2015, on-going diversification of customer base into new market segments such as infrastructure projects, public education facilities, high density residential housing, hotels and correctional facilities.
- Not reliant on O&G sector.
- Expanded and diversified geographically in new global markets in Latin America and East Africa.
- Not reliant on one region.





- LNG Canada Cedar Valley Lodge manufacturing stage substantially complete. Installation stage will be primary focus for 2020 and 2021.
  - Latest LNG Canada news can be found here: <a href="https://www.lngcanada.ca/news/our-response-to-potential-covid-19-risks/">https://www.lngcanada.ca/news/our-response-to-potential-covid-19-risks/</a>
- No other ATCO Structures worksites materially impacted at this time.
- Additional permanent modular construction contracts may arise and disaster and emergency management services can be provided.



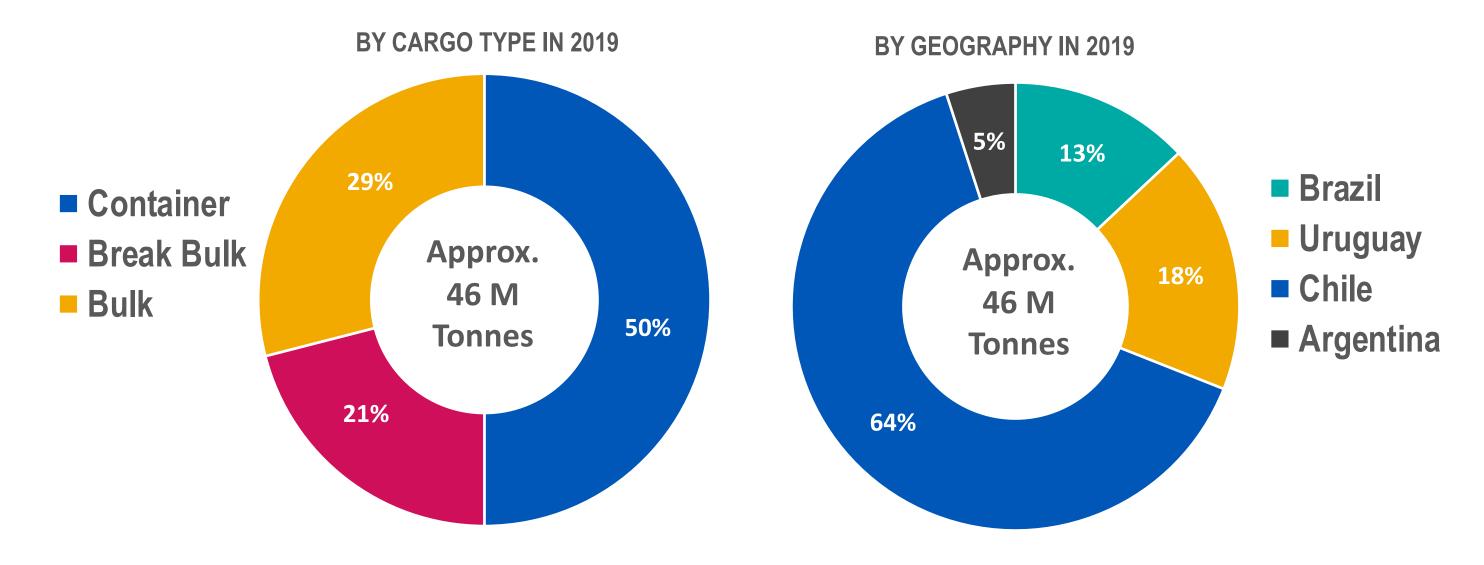
LNG Canada Cedar Valley Lodge - Kitimat, BC





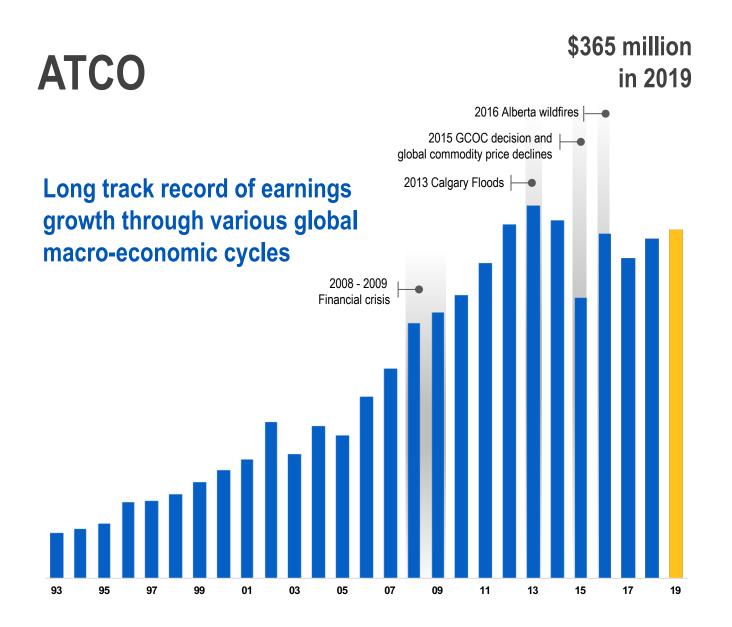
# **NELTUME PORTS OPERATIONS**

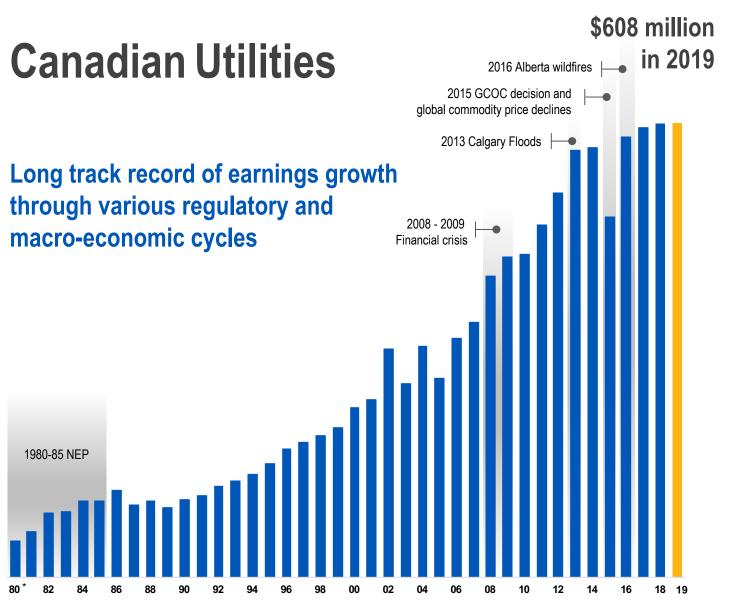
#### **DIVERSIFIED BY CARGO TYPE AND GEOGRAPHY**



<sup>\*</sup>Based on 100% of volumes of ports where Neltume Ports has an ownership stake

## TRACK RECORD OF EARNINGS





<sup>\*</sup> In June 1980 ATCO acquired a majority interest in Canadian Utilities



# TRACK RECORD OF DIVIDENDS



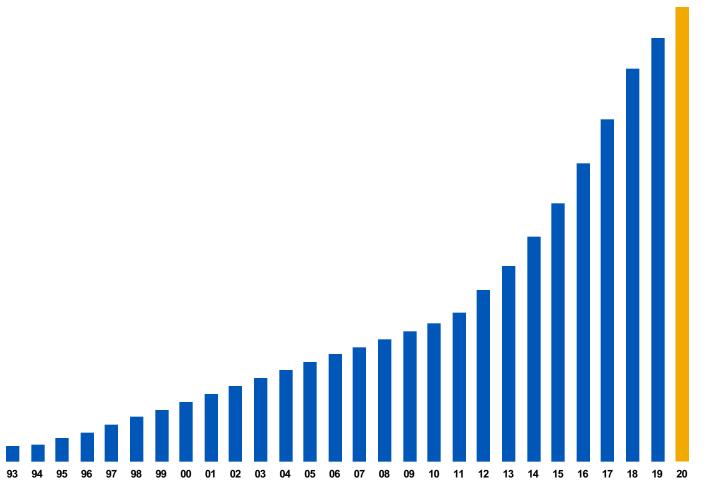
27 years of annual dividend increases\*

\$1.74 per share

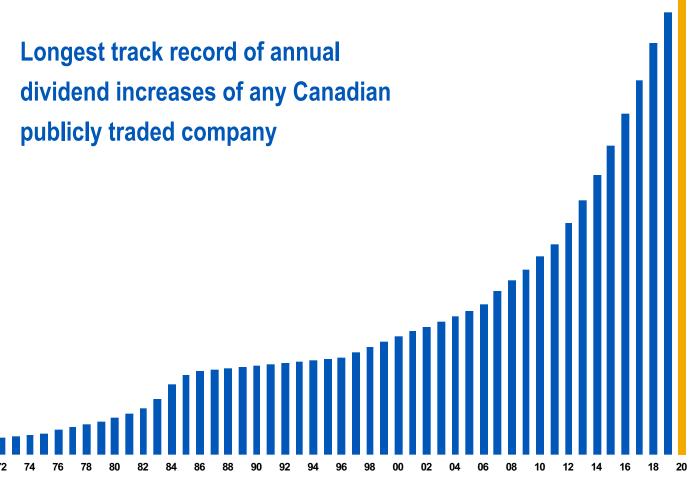
### **Canadian Utilities**

48 years of annual dividend increases\*

\$1.74 per share

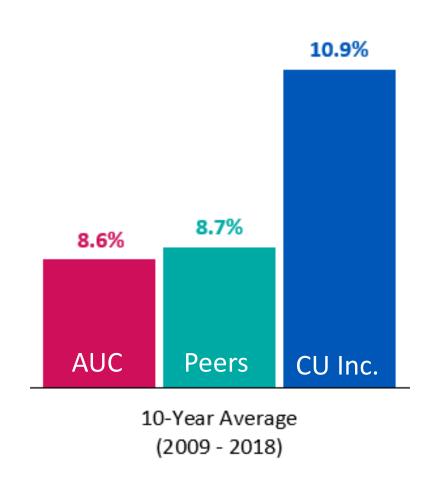


\* On January 9, 2020, ATCO declared a first quarter dividend of \$0.4352 per share, or \$1.74 per share annualized.



\*On January 9, 2020, Canadian Utilities declared a fourth quarter dividend of \$0.4354 per share, or \$1.74 per share annualized.

### FINANCIAL STRENGTH & RESILIENCY SUMMARY







UTILITIES ACHIEVE
TOP TIER RETURNS ON EQUITY

CANADIAN UTILITIES
HIGH QUALITY EARNINGS

LONG TRACK RECORD OF EARNINGS & DIVIDEND GROWTH



